

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139008030000

Completion Report

Spud Date: July 27, 1946

OTC Prod. Unit No.: 139014896

Drilling Finished Date: August 25, 1946

Amended

1st Prod Date: September 06, 2019

Amend Reason: RECOMPLETE - FRAC WELL

Completion Date: August 25, 1946

Recomplete Date: August 26, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: NELLA 1

Purchaser/Measurer: DCP

Location: TEXAS 20 2N 16E CIMARRON
SE SE NW
2580 FNL 2550 FWL of 1/4 SEC
Latitude: 36.62406 Longitude: -101.35892
Derrick Elevation: 3032 Ground Elevation: 3029

First Sales Date: 09/06/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SW SJ	636		300	SURFACE
PRODUCTION	5.5	14	8RD THD	2803		850	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2809

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2019	CHASE			399			FLOWING	206		24

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2645

2685

2710

2770

Acid Volumes

1000 GAL HCL

Fracture Treatments

469 BBL WATER, 51099 LB PROPPANT

Formation	Top
CHASE	2614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SEE FRAC FOCUS
10.0 PPM - 11/13/2017
2788' - 2809' - OPEN HOLE - PLUGGED

OCC: UPDATED SURFACE HOLE FOOTAGES ACCORDING TO LATITUDE AND LONGITUDE. ORIGINAL 1002A FROM 1946 HAD FOOTAGE AT "150' NW OF CENTER."

FOR COMMISSION USE ONLY

1143533

Status: Accepted