

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139013520001

Completion Report

Spud Date: August 29, 1944

OTC Prod. Unit No.: 1390121

Drilling Finished Date: October 17, 1944

Amended

1st Prod Date: May 01, 2019

Amend Reason: RECOMPLETE - FRAC WELL

Completion Date: October 31, 1944

Recomplete Date: May 01, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: FORAN, JAMES 1

Purchaser/Measurer: DCP

Location: TEXAS 22 5N 14E CM
C SW SW NE
2527 FNL 2519 FEL of 1/4 SEC
Latitude: 36.885167 Longitude: -101.531917
Derrick Elevation: 0 Ground Elevation: 3219

First Sales Date: 05/01/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10.75	32.75	8V	418		300	SURFACE
PRODUCTION		7	24	8RD THD	2692		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		123	0	0	2674	2797

Total Depth: 2797

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	CHASE			302			FLOWING	250	13/64	9

Completion and Test Data by Producing Formation									
Formation Name: CHASE				Code: 451CHSE			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
NO ACID				451 BBL WATER, 51053 LBS PROPPANT					

Formation	Top
CHASE	2614
KRIDER	2696
WINFIELD	2748

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SEE FRAC FOCUS OPEN HOLE - 2692'-2797' SLOTTED LINER - 2674'-2797'
OCC: UPDATED SURFACE HOLE FOOTAGES ACCORDING TO LATITUDE AND LONGITUDE. ORIGINAL 1002A FROM 1944 HAD FOOTAGE AT "150' FROM CENTER."

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1143372</div> </div>

API NO. 3513901352
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JUL 02 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☒ AMENDED (Reason)

FracWell

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Texas	SEC	22	TWP	5N	RGE	14E	SPUD DATE	08/29/1944
LEASE NAME	Foran, James	WELL NO.	1	DRLG FINISHED DATE	10/17/1944	DATE OF WELL COMPLETION	10/31/1944	1st PROD DATE	
ELEVATION Derrick FL	2797	Ground	3219	Latitude (if known)	36.8857299	Longitude (if known)	101.5306693	RECOMP DATE	
OPERATOR NAME	Scout Energy Management LLC	OTC/OCC OPERATOR NO.	23138						
ADDRESS	4901 LBJ Freeway, Suite 300								
CITY	Dallas	STATE	TX	ZIP	75244				

640 Acres

W									E

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	32.75		411		300	Surface
INTERMEDIATE							
PRODUCTION	7	24		2687		1000	
LINER	5 1/2	14		2674-2797		N/A	
						TOTAL DEPTH	2,797

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Kinder	Winfield				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS	2696-2742	2748-2796				
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

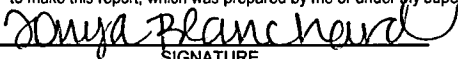
☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Tonya Blanchard	6/24/2019	(972) 782-4267
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
4901 LBJ Freeway, Suite 300	Dallas TX 75244	tonya.blanchard@scoutep.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME

WELL NO.

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

Frac Well 5-1-19 Info submitted to FracFocus

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 AcresA large, empty 4x4 grid of squares, intended for a student to draw a picture related to their writing.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
			BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			