

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252890001

Completion Report

Spud Date: May 29, 2019

OTC Prod. Unit No.: 049-226489

Drilling Finished Date: July 23, 2019

1st Prod Date: January 31, 2020

Completion Date: January 15, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JIMMIE DELL 0404 1-35MH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 34 4N 4W
SW SW SE SE
280 FSL 1105 FEL of 1/4 SEC
Derrick Elevation: 1127 Ground Elevation: 1102

First Sales Date: 1/31/2020

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699906		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	100			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1503		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	10107		765	5889
PRODUCTION	5 1/2"	23#	P-110	17069		1560	7013

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17100

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		17012	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2020	MISSISSIPPIAN	588	46	1429	2430	1838	FLOWING	205	96/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359 MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
695585	640

Perforated Intervals	
From	To
12140	16983

Acid Volumes	
1500 GAL. 15% HCL ACID	

Fracture Treatments	
178,930 BBLs TOTAL FLUID; 8,057,420# TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	10715

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 35 TWP: 4N RGE: 4W County: GARVIN NE NW NW NW 52 FNL 411 FWL of 1/4 SEC Depth of Deviation: 11650 Radius of Turn: 1044 Direction: 360 Total Length: 4938 Measured Total Depth: 17100 True Vertical Depth: 11210 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY	
Status: Accepted	1144665