

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121248510001

Completion Report

Spud Date: June 27, 2019

OTC Prod. Unit No.: 121-226934-0-0000

Drilling Finished Date: September 07, 2019

1st Prod Date: October 25, 2020

Completion Date: October 09, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FANNIE 1-1/12H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 35 8N 17E
 SE NE SE SE
 760 FSL 225 FEL of 1/4 SEC
 Latitude: 35.11875467 Longitude: -95.4729685
 Derrick Elevation: 912 Ground Elevation: 889

First Sales Date: 10/25/2020

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
 TULSA, OK 74119-4842

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 715076 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 250 | | 130 | SURFACE |
| INTERMEDIATE | 9.625 | 36 | J-55 | 4872 | | 645 | 266 |
| PRODUCTION | 5.5 | 20 | P-110 | 18800 | | 2090 | 3106 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18812

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 06, 2020 | WOODFORD | | | 6449 | | 2485 | FLOWING | 556 | FULL | |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 698442 | 640 |
| 699415 | 640 |
| 715075 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 8442 | 18630 |

Acid Volumes

1300 TOTAL BBLS ACID

Fracture Treatments

558,214 TOTAL GALS SLICKWATER

10,631,863 TOTAL LBS SAND

| Formation | Top |
|-------------|------|
| BOOCH COAL | 1780 |
| HARTSHORNE | 2640 |
| ATOKA | 3044 |
| WAPANUKA | 6798 |
| CROMWELL | 7317 |
| JEFFERSON | 7427 |
| FALSE CANEY | 7504 |
| CANEY | 7770 |
| MAYES | 8027 |
| WOODFORD | 8416 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR STATED NO TUBING IN HOLE

Lateral Holes

Sec: 12 TWP: 7N RGE: 17E County: PITTSBURG

SW SE SW SW

12 FSL 956 FWL of 1/4 SEC

Depth of Deviation: 7574 Radius of Turn: 586 Direction: 170 Total Length: 10317

Measured Total Depth: 18812 True Vertical Depth: 8137 End Pt. Location From Release, Unit or Property Line: 12

FOR COMMISSION USE ONLY

Status: Accepted

10/25/20

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1002A
Addendum

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Multiunit

Sec 35: SL

Sec 1: 226934 I

Sec 12: 226934A I

49.8135%

50.1865%

| Completion Type | | Location Exception | Increased Density |
|-----------------|---------------|--------------------|--|
| X | Single Zone | Order No | Order No |
| | Multiple Zone | 715076 | There are no Increased Density records to display. |
| | Commingled | | |

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| |

11/6/20

WDFD

550 psi