

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039222810001

**Completion Report**

Spud Date: November 05, 2007

OTC Prod. Unit No.: 039-123008-0-0000

Drilling Finished Date: January 11, 2008

**Amended**

1st Prod Date: February 14, 2008

Amend Reason: RECOMPLETION

Completion Date: February 13, 2008

Recomplete Date: October 06, 2020

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: DORIS 2-12

Purchaser/Measurer: ENABLE

Location: CUSTER 12 14N 18W  
C E2 NW NE  
660 FNL 1650 FEL of 1/4 SEC  
Latitude: 35.708964 Longitude: -99.06343  
Derrick Elevation: 0 Ground Elevation: 1722

First Sales Date: 10/6/2020

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200  
OKLAHOMA CITY, OK 73102-8023

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	544362		709658	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J55	1498	1000	600	SURFACE
PRODUCTION	7	26#	P-110	11930	2000	510	9500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	12.95#	P110	2196	5000	265	11652	13848

**Total Depth: 13850**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11380	10K VS-1X	11648	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2020	ATOKA	2.5	51	85	34000	19	FLOWING	2800	20/64	

Completion and Test Data by Producing Formation

Formation Name: ATOKA		Code: 403ATOK		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
105053	640	11434	11544		
Acid Volumes		Fracture Treatments			
ACID 122 BBLS 15% HCL		54,650 LBS 40/70 WHITE SAND			
		SLICKWATER 2567 BBLS			

Formation	Top
ATOKA A	11460
ATOKA B	11542
ATOKA C	11667

Were open hole logs run? Yes  
Date last log run: January 06, 2008  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145952</div>

10/6/20  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A  
**1002A**  
**Addendum**

API No.: 35039222810001

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A: 120863 S

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	Multiple Zone
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Order No
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**Total Depth: 13850**

Packer	
Depth	Brand & Type
11380	10K VS-1X

Plug	
Depth	Plug Type
11648	CIBP

Initial Test Data
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January 26, 2021

11/8/20

403#10K

2800

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