Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073269150000

OTC Prod. Unit No.: 073-230400-0-0000

Completion Report

Spud Date: September 28, 2022

Drilling Finished Date: October 11, 2022 1st Prod Date: October 25, 2022 Completion Date: October 23, 2022

Min Gas Allowable: Yes

Purchaser/Measurer: BCE MACH III MIDSTREAM HOLDINGS First Sales Date: 10/25/2022

Drill Type: HORIZONTAL HOLE

Well Name: JOHNSON FAMILY TRUST 18-15-5 2MH

Location: KINGFISHER 7 15N 5W NE SE SW SE 399 FSL 1351 FEL of 1/4 SEC Latitude: 35.7847 Longitude: -97.767701 Derrick Elevation: 1147 Ground Elevation: 1131

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	728550	728322				
	Commingled						

Casing and Cement											
Т	Туре		Size	Weight	Grade	Grade Fe		PSI	SAX	Top of CMT	
SUF	SURFACE		9.625	32.3	J-55	J-55 34		155		SURFACE	
PROD	PRODUCTION		7	26	P-110	7650			395	SURFACE	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	th Bottom Depth	
LINER	4.5	11.	6	P-110	5159	0	435	7339		12498	

Total Depth: 12508

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
7295	AS1X	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Formation Oil Oil-C BBL/Day (/		ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2022	MISSISSIPPIAN (LESS CHESTER)	217	36		232	1069	509	GAS LIFT		128	104
	Completion and Test Data by Producing Formation										
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS		Code: 359MSNLC Class: OIL						
	Spacing Orders					Perforated I					
Orde	er No U	nit Size	ze		From		То		1		
660	612	640			7665		12508				
	Acid Volumes					Fracture Tre	atments		7		
	769 BARRELS 15% HCI					,975 BARRELS 6,038,310 POU	_				
				-							
Formation		Т	ор		W	/ere open hole l	logs run? No				
MISSISSIPPIA	N (LESS CHESTER)	7081 Date last log run:									
	Were unusual drilling circumstances encountered? No Explanation:										
Other Remark	(S										
There are no Other Remarks.											
Lateral Holes											
Sec: 18 TWP:	15N RGE: 5W County: KIN	GFISHER									
S2 SE SE	SE										
165 FSL 330	FEL of 1/4 SEC										
Depth of Deviation: 6543 Radius of Turn: 1086 Direction: 181 Total Length: 4843											

FOR COMMISSION USE ONLY

Status: Accepted

Measured Total Depth: 12508 True Vertical Depth: 7286 End Pt. Location From Release, Unit or Property Line: 165

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