Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: October 30, 2013

1st Prod Date: December 11, 2013

Amend Reason: OAP HUNTON & RTP

Recomplete Date: June 06, 2018

Drill Type: STRAIGHT HOLE

Amended

Min Gas Allowable: Yes

Well Name: EAST FITTS UNIT 15-40 Purchaser/Measurer:

Location: PONTOTOC 28 2N 7E First Sales Date:

NE SW SW NE 2000 FNL 1990 FEL of 1/4 SEC

Latitude: 34.6164 Longitude: -96.571472

Derrick Elevation: 691 Ground Elevation: 681

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	2207		940	SURFACE	
PRODUCTION	5 1/2	17	K-55	4103		625	103	

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 4110

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	1	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2020	020 HUNTON - VIOLA		6	38.5	3	333	269	PUMPING		0	
			Con	npletion and	Test Data b	y Producing F	ormation	-			
Formation Name: VIOLA					Code: 202VIOL Class: OIL						
	Spacing O	rders				Perforated In	ntervals				
Orde	er No	Ur	nit Size		From	ı	7	Го			
793	303		UNIT		3694		3878				
	Acid Volu	ımes		$\neg \vdash$	Fracture Treatments						
	435 GALS20% N	NEFE HCL	-		NO FRACTURE TREATMENT REPORTED						
Formation Name: HUNTON				Code: 269HNTN Class: OIL							
	Spacing O	rders				Perforated In	ntervals				
Orde	er No	Ur	nit Size		From	m To					
793	303		UNIT	JNIT		3254 3270					
Acid Volumes			$\neg \vdash$	Fracture Treatments							
1515 GALS 20% NEFE HCL				NO FRACTURE TREATMENT REPORTED							
Formation Name: HUNTON - VIOLA				Code:		C	class: OIL				
F 41			I -								

Formation	Тор
HUNTON	3253
VIOLA	3642
BROMIDE	3892

Were open hole logs run? Yes
Date last log run: October 30, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

BYPASS ON PACKER OPENED, PUMP 485 GALS 20% NEFE, CLOSE BYPASS. 2 SXS SAND ON RBP @ 3325. MIX AND PUMP LEAD OF 150 SXS CLASS H CMT W/ 1/2% C-5 & 3 PPS KOLSEAL. DRILLED OUT CMT.

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT (BASE OF THE WAPANUCKA TO THE BASE OF THE UPPER SIMPSON FORMATIONS)

FOR COMMISSION USE ONLY

1139571

Status: Accepted

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