

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252170000

**Completion Report**

Spud Date: October 11, 2018

OTC Prod. Unit No.: 049-224998-0-0000

Drilling Finished Date: October 23, 2018

1st Prod Date: January 10, 2019

Completion Date: December 29, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: JESTER 1-16H

Purchaser/Measurer: ONEOK

Location: GARVIN 16 4N 3W  
NW NE NW NW  
301 FNL 867 FWL of 1/4 SEC  
Derrick Elevation: 958 Ground Elevation: 933

First Sales Date: 01/10/2019

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A  
OKLAHOMA CITY, OK 73103-4919

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
N/A

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105			SURFACE
SURFACE	9 5/8	40	J-55	1579		1015	SURFACE
PRODUCTION	5 1/2	20	P-110	13290		1415	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13298**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2019	WOODFORD	35	37	2212	63200	439	FLOWING	1020	38/128	840

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
681808	640

Perforated Intervals

From	To
8239	13055

Acid Volumes

15,120 GALLONS 15% ACID
-------------------------

Fracture Treatments

85,995 POUNDS 40/70 WHITE SAND, 249,941 BARRELS SLICK WATER
---

Formation	Top
TONKAWA	5735
CHECKERBOARD	6375
GIBSON	7045
HART	7150
SPRINGER	7295
BLACK SHALE	0
CANEY	7490
SYCAMORE	7572
WOODFORD	7712
WOODFORD LP	7807

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 16 TWP: 4N RGE: 3W County: GARVIN  SW SW SE SW  23 FSL 1424 FWL of 1/4 SEC  Depth of Deviation: 7248 Radius of Turn: 382 Direction: 179 Total Length: 4951  Measured Total Depth: 13298 True Vertical Depth: 7821 End Pt. Location From Release, Unit or Property Line: 23

FOR COMMISSION USE ONLY
Status: Accepted
1143450

API NO. 049-25217  
OTC PROD. UNIT NO. 049-224998

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

AUG 01 2019

Form 1002A  
Rev. 2009

Oklahoma Corporation  
Commission

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	16	TWP	04N	RGE	03W
LEASE NAME	Jester			WELL NO.	1-16H		
NW 1/4 NE 1/4 NW 1/4 NW 1/4	301			FWL OF 1/4 SEC	867		
ELEVATION	958'	Ground	933'	Latitude (if known)			
OPERATOR NAME	Red Rocks Oil & Gas Operating LLC			OTC/OCC OPERATOR NO.	22649		
ADDRESS	1321 N. Robinson Ave, Suite 1A						
CITY	Oklahoma City	STATE	OK	ZIP	73103		

SPUD DATE 10/11/2018  
DRLG FINISHED DATE 10/23/2018  
DATE OF WELL COMPLETION 12/29/2018  
1st PROD DATE 1/10/2019  
RECOMP DATE  
Longitude (if known)

640 Acres											
LOCATE WELL											

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION	N/A
EXCEPTION ORDER	N/A
INCREASED DENSITY ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			105			Surface
SURFACE	9 5/8	40	J55	1579		1015	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	20	P110	13,290		1415	7000
LINER							
TOTAL DEPTH							13,298'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	640 Acres/681808						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	8239'-13,055' OA						
ACID/VOLUME	15,120 gals 15% Acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	85,995 # 40/70 White Sand; 249,941 bbls Slick Water						

Monitor Report  
To Frac Cells

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer ONEOK  
OR First Sales Date 1/10/2019  
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	1/10/2019
OIL-BBL/DAY	35
OIL-GRAVITY ( API)	37
GAS-MCF/DAY	2212
GAS-OIL RATIO CU FT/BBL	63,200
WATER-BBL/DAY	439
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1020 psi
CHOKE SIZE	38/128
FLOW TUBING PRESSURE	840 psi

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Randy Stalcup 7/29/2019 405-600-3065  
NAME (PRINT OR TYPE) DATE PHONE NUMBER  
1321 N. Robinson, Suite 1A Oklahoma City OK 73103 merri.oliver@redrocksresources.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

## PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
TONKAWA	5,735
CHECKERBOARD	6,375
GIBSON	7,045
HART	7,150
SPRINGER	7,295
BLACK SHALE	
CANEY	7,490
SYCAMORE	7,572
WOODFORD	7,712
WOODFOR LP	7,807

LEASE NAME Jester WELL NO. 1-16H

## FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

Were open hole logs run? \_\_\_\_ yes X no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_ yes X no  
If yes, briefly explain below \_\_\_\_\_

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY				
16	04N	03W	Garvin				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
SW 1/4		SW 1/4	SE 1/4	SW 1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length		
7248'		382		179.178°	4951'		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			
12,298'		7821'		23 165'			

## LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

## LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

9-1-2019  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 100

1002A  
Addendum

API No.: 35049252170000

Completion Report

Spud Date: October 11, 2018

OTC Prod. Unit No.: 049-224998-0-0000 ✓

Drilling Finished Date: October 23, 2018

1st Prod Date: January 10, 2019

Completion Date: December 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: JESTER 1-16H

Purchaser/Measurer: ONEOK

Location: GARVIN 16 4N 3W  
NW NE NW NW  
301 FNL 867 FWL of 1/4 SEC  
Derrick Elevation: 958 Ground Elevation: 933

First Sales Date: 01/10/2019

A (SHL (Sec 16)) - 224998 I

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A  
OKLAHOMA CITY, OK 73103-4919

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
N/A

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105			SURFACE
SURFACE	9 5/8	40	J-55	1579		1015	SURFACE
PRODUCTION	5 1/2	20	P-110	13290		1415	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13298

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

1-10-2019

319 WDFD

1020 PSI

EZ

23

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2019	WOODFORD	35	37	2212	63200	439	FLOWING	1020	38/128	840

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
681808	640 H

#### Perforated Intervals

From	To
8239	13055

#### Acid Volumes

15,120 GALLONS 15% ACID

#### Fracture Treatments

85,995 POUNDS 40/70 WHITE SAND, 249,941 BARRELS SLICK WATER

Formation	Top
TONKAWA	5735
CHECKERBOARD	6375
GIBSON	7045
HART	7150
SPRINGER	7295
BLACK SHALE	0
CANEY	7490
SYCAMORE	7572
WOODFORD	7712
WOODFORD LP	7807

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

#### Lateral Holes

Sec: 16 TWP: 4N RGE: 3W County: GARVIN

SW SW SE SW

23 FSL 1424 FWL of 1/4 SEC

Depth of Deviation: 7248 Radius of Turn: 382 Direction: 179 Total Length: 4951

Measured Total Depth: 13298 True Vertical Depth: 7821 End Pt. Location From Release, Unit or Property Line: 23

#### FOR COMMISSION USE ONLY

Status: Accepted

1143450