# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

Rule 103. 10-3-2

Spud Date: July 11, 2018

OTC Prod. Unit No.: 051-225247

API No.: 35051244020000

Drilling Finished Date: July 30, 2018

1st Prod Date: February 18, 2019

Completion Date: February 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILLIAMS 7-24-13XHW

Purchaser/Measurer: ENABLE MIDSTREAM

GRADY 24 7N 6W First Sales Date: 2/18/2019

Location: GRADY 24 7N 6W SW SE SE SE

SW SE SE SE 194 FSL 568 FEL of 1/4 SEC

Derrick Elevation: 1254 Ground Elevation: 1224

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

| Completion Type |               | Location Exception |
|-----------------|---------------|--------------------|
| X               | Single Zone   | Order No           |
|                 | Multiple Zone | 701228             |
|                 | Commingled    |                    |

| Increased Density |
|-------------------|
| Order No          |
| 681758            |
| 681759            |

| Casing and Cement |       |        |          |       |     |      |            |  |
|-------------------|-------|--------|----------|-------|-----|------|------------|--|
| Туре              | Size  | Weight | Grade    | Feet  | PSI | SAX  | Top of CMT |  |
| SURFACE           | 9 5/8 | 40     | J-55     | 1511  |     | 450  | SURFACE    |  |
| PRODUCTION        | 5 1/2 | 23     | P-110ICY | 20463 |     | 2355 | 10080      |  |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

Total Depth: 20463

| Pac                | ker                   |
|--------------------|-----------------------|
| Depth              | Brand & Type          |
| There are no Packe | r records to display. |

| Ple                                   | ug        |  |  |  |
|---------------------------------------|-----------|--|--|--|
| Depth                                 | Plug Type |  |  |  |
| There are no Plug records to display. |           |  |  |  |

| Initial Test Data |           |                |                      |                |                            |                  |                      |                                 |               |                         |
|-------------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date         | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
| Feb 28, 2019      | WOODFORD  | 184            | 48.5                 | 877            | 4766                       | 4816             | FLOWING              | 3250                            | 32            | 1534                    |

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### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

| Spacing Orders |           |  |  |  |
|----------------|-----------|--|--|--|
| Order No       | Unit Size |  |  |  |
| 701227         | MULTIUNIT |  |  |  |
| 582004         | 640       |  |  |  |
| 586675         | 640       |  |  |  |

| Perforated Intervals |       |  |  |  |
|----------------------|-------|--|--|--|
| From                 | То    |  |  |  |
| 12525                | 17644 |  |  |  |
| 17669                | 20290 |  |  |  |

Acid Volumes

1637 BBLS 15% HCL AND 1665.6 BBLS 6% & 1.5% HF ACID

| Fracture Treatments                           |  |  |  |  |  |
|---|--|--|--|--|--|
| 18,715,842 LBS OF SAND & 451,534.4 BBLS FLUID |  |  |  |  |  |

| Formation | Тор   |
|-----------|-------|
| WOODFORD  | 12509 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 13 TWP: 7N RGE: 6W County: GRADY

SW SE SE NE

2477 FNL 369 FEL of 1/4 SEC

Depth of Deviation: 12009 Radius of Turn: 408 Direction: 5 Total Length: 7938

Measured Total Depth: 20463 True Vertical Depth: 12249 End Pt. Location From Release, Unit or Property Line: 369

## FOR COMMISSION USE ONLY

1142093

Status: Accepted

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