

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244240000

Completion Report

Spud Date: August 03, 2018

OTC Prod. Unit No.: 051-224810-0-0000

Drilling Finished Date: September 08, 2018

1st Prod Date: December 20, 2018

Completion Date: October 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOGEY 1-12X 1H

Purchaser/Measurer: WOODFORD EXPRESS

Location: GRADY 12 5N 5W
SE NE SE NE
1749 FNL 309 FEL of 1/4 SEC
Latitude: 34.922968022 Longitude: -97.671268967
Derrick Elevation: 1144 Ground Elevation: 1119

First Sales Date: 12/20/2018

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A
OKLAHOMA CITY, OK 73103-4919

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687440		686355	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105			SURFACE
SURFACE	9 5/8	40	J-55	1500		874	SURFACE
PRODUCTION	5 1/2	20	P-110	15005		1545	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15569

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		11590	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2018	WOODFORD	77	42	79	1026	202	FLOWING	780	36/48	160

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
671277	640
682542	640
686249	MULTIUNIT

Perforated Intervals

From	To
11997	14885

Acid Volumes

15,150 GALLONS 15% ACID

Fracture Treatments

5,323,500 POUNDS 40/70 WHITE SAND, 160,634 BARRELS SLICK WATER
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Formation	Top
TONKAWA	6975
HOXBAR	7430
HOGSHOOTER	8555
GIBSON	9610
HART	9775
SPRINGER	10590
BLACK SHALE	10600
CANEY	11312
SYCAMORE	11390
WOODFORD	11548
UPPER WOODFORD LP	11628

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 1 TWP: 5N RGE: 5W County: GRADY

SW SE NE SE

1325 FSL 338 FEL of 1/4 SEC

Depth of Deviation: 11177 Radius of Turn: 573 Direction: 359 Total Length: 7378

Measured Total Depth: 15569 True Vertical Depth: 11678 End Pt. Location From Release, Unit or Property Line: 338

FOR COMMISSION USE ONLY

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

AUG 27 2019

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

API NO. 051-24424
OTC PROD. UNIT NO. 051-224810

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	12	TWP	05N	RGE	05W
LEASE NAME	Bogey #1-12X1H						
SE 1/4	NE 1/4	SE 1/4	NE 1/4	FWL OF 1/4 SEC	1749	FEW OF 1/4 SEC	309
ELEVATION N Derrick	1144'	Ground	1119'	Latitude (if known)	34.922968122		
OPERATOR NAME	Red Rocks Oil & Gas Operating LLC			Longitude (if known)	-97.671268967		
ADDRESS	1321 N. Robinson Ave, Suite 1A						
CITY	Oklahoma City	STATE	OK	ZIP	73103		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			105			Surface
SURFACE	9 5/8	40	J55	1500		874	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	20	P110	15,005		1545	7000'
LINER							

PACKER @ BRAND & TYPE PLUG @ 11,590' TYPE CEM PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 15,056

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	318 WDFD	30	Monitor
SPACING & SPACING ORDER NUMBER	640 Acres/671277	682542 (640)	686249 (multifruit)	Report to Fore Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas oil			
PERFORATED INTERVALS	11,997'-14,885'			
ACID/VOLUME	15,150 gals 15% Acid			
FRACTURE TREATMENT (Fluids/Prop Amounts)	5,323,500#s 40/70			
	White Sand; 160,634			
	bbls Slick Water			

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

WOODFORD EXPRESS
12/20/2018

INITIAL TEST DATA

INITIAL TEST DATE	12/20/2018
OIL-BBL/DAY	77
OIL-GRAVITY (API)	42
GAS-MCF/DAY	79
GAS-OIL RATIO CU FT/BBL	1026
WATER-BBL/DAY	202
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	780 psi
CHOKE SIZE	36/48
FLOW TUBING PRESSURE	160 psi

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Randy Stalcup 8/21/2019 405-600-3065
1321 N. Robinson, Suite 1A Oklahoma City OK 73103 merri.oliver@redrocksresources.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
TONKAWA	6,975
HOXBAR	7,430
HOGSHOOTER	8,555
GIBSON	9,610
HART	9,775
SPRINGER	10,590
BLACK SHALE	10,600
CANEY	11,312
SYCAMORE	11,390
WOODFORD	11,548
UPPER WOODFORD LP	11,628

LEASE NAME Bogey WELL NO. 1-12X1H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Per Exhibit LE

SEC	TWP	RGE	COUNTY
01	05N	05W	
Spot Location <i>SE NE</i> <i>NE</i> <i>SE</i> <i>NE</i>			
1/4	1/4	1/4	1/4
Depth of Deviation 11,177		Radius of Turn 573	Direction 359
Measured Total Depth 15,058 15569		True Vertical Depth 11625 11673	Total Length 7,378'
		BHL From Lease, Unit, or Property Line:	165 330

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	