Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248030000

Well Name: GOFF 2-10-15XHW

Drill Type:

Location:

OTC Prod. Unit No.: 051-227261-0-0000

Completion Report

Spud Date: December 08, 2020

Drilling Finished Date: January 08, 2021 1st Prod Date: June 18, 2021 Completion Date: April 27, 2021

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 06/18/2021

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

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SE SW SW SW 265 FSL 395 FWL of 1/4 SEC

Latitude: 34.754711 Longitude: -97.71955 Derrick Elevation: 1311 Ground Elevation: 1286

HORIZONTAL HOLE

GRADY 3 3N 5W

	Completion Type		Location Exception							Increased Density							
Х	Single Zone	10			Order No												
	Multiple Zone		719930						715793								
	Commingled								715771								
	Casing						sing and	and Cement									
		1	Гуре		Size	Weight	Gra	de	Feet		PSI	SAX	Top of CMT				
		SUI	RFACE		17 1/2	55	J-5	5	80			683	SURFACE				
		INTER	INTERMEDIATE		12 1/4	40	P-1	10	0 12890			1486	9890				
		PROE	PRODUCTION		8 3/4	23	P-1	10 25504		504		2228	10040				
							Line	r									
		Туре	Size	Weig	ht	Grade	Length	۱	PSI	SAX	То	Depth	Bottom Depth				
		There are no Liner								records to display.							

Total Depth: 25504

Pac	ker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Packe	r records to display.	There are no Plug records to display.					

Initial Test Data

Test Date	st Date Formation BE		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2021	un 26, 2021 WOODFORD 47		55	7305	155486	4664	FLOWING	3100	34/64	
		Cor	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	r No U	nit Size		From	n	1	Го			
1850	087	640		1537	15375		376			
1856	185688 640 NPT			2040	5	25	476			
7199	927 MI	JLTIUNIT			•					
Acid Volumes					Fracture Tre	atments		7		
	873 BARRELS 15% HC	I			528,309 BARRI ,888,676 POUN		D			
Formation		Т	ор	v	Vere open hole I	ogs run? No				
WOODFORD M	1D			15375 D	Date last log run:					
WOODFORD T	VD			15219 Were unusual drilling circumstances encountered? No Explanation:						
Other Remarks	5									
There are no O	ther Remarks.									
				Lateral H	loles					
Sec: 15 TWP: 3	N RGE: 5W County: GRA	DY								

SE SW SW SW

166 FSL 389 FWL of 1/4 SEC

Depth of Deviation: 14902 Radius of Turn: 626 Direction: 178 Total Length: 9976

Measured Total Depth: 25504 True Vertical Depth: 15487 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

Status: Accepted

1146675

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 35051248030000

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HORIZONTAL HOLE Drill Type:

Well Name: GOFF 2-10-15XHW

х

MI

SA

Single Zone

Multiple Zone

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GRADY 3 3N 5W SE SW SW SW Location: 265 FSL 395 FWL of 1/4 SEC Latitude: 34.754711 Longitude: -97.71955 Derrick Elevation: 1311 Ground Elevation: 1286

Multiunit: Sec. 3 (51): -0-Sec. 10: 49,59% 227261 Sec. 15: 50.41% 227261A

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

I **Increased Density Completion Type** Location Exception **Order No Order No** 719930 715793 745774

Commingled						L				71577	′1 	
	Casing and Cement											
UFO: 719927 (Sec. 10); 714996 (Sec. 15); 714866	Туре			ize	Weight	Grade	e	Feet		PSI	SAX	Top of CMT
(C. D) 714996	SURFACE			1/2	55	J-55		80			683	SURFACE
Sec. 101, 714866	INTERMEDIATE			1/4	40	P-110)	12890			1486	9890
(Sec. 15); (1100	PRODUCTION		83	3/4	23	P-110	C	255	04		2228	10040
[Liner											
	Туре	Size	Weight		Grade	Length		PSI	SAX	Тор	Depth	Bottom Depth
	There are no Liner records to display.											

Total Depth: 25504

Pac	ker	Plug					
Depth	Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.		There are no Plug records to display.				

Initial Test Data

August 18, 2021

Recvd. 7/21/21

319WDFD

3100