

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071241470001

**Completion Report**

Spud Date: June 20, 2007

OTC Prod. Unit No.: 071-119490-0-0000

Drilling Finished Date: July 02, 2007

**Amended**

1st Prod Date: August 03, 2007

Amend Reason: RECOMPLETION

Completion Date: July 27, 2007

Recomplete Date: December 25, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: DIEMER 5-28

Purchaser/Measurer:

Location: KAY 28 25N 1W  
C NE SW NE  
1650 FNL 1650 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 952

First Sales Date:

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100  
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	344		270	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4707		255	3588

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4707**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3700	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2020	LAYTON	50	40	75	1500	2100	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: LAYTON		Code: 405LYTN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
526418	160	3263	3302
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,250 GALLONS 15% ACID		1,183 BARRELS, 65,730 POUNDS 20/40 SAND	

Formation	Top
LAYTON	3184

Were open hole logs run? Yes  
Date last log run: July 03, 2007

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1146792

API NO. 071-24147  
 OTC PROD. UNIT NO. 071-119490

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

AUG 17 2021

Form 1002A  
 Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

RECOMPLETION

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY KAY SEC 28 TWP 25N RGE 1W  
 LEASE NAME DIEMER WELL NO. 5-28  
 C 1/4 NE 1/4 SW 1/4 NE 1/4 FNL OF 1/4 SEC 1650 FEL OF 1/4 SEC 1650  
 ELEVATION Derrick FL Ground 952 Latitude (if known) Longitude (if known)  
 OPERATOR NAME KODA OPERATING, LLC OTC / OCC OPERATOR NO. 24242  
 ADDRESS 4870 S LEWIS AVE, STE 240  
 CITY TULSA STATE OK ZIP 74105

SPUD DATE 6/20/2007  
 DRLG FINISHED DATE 7/2/2007  
 DATE OF WELL COMPLETION 7/27/2007  
 1st PROD DATE 8/3/2007  
 RECOMP DATE 12/25/2019

640 Acres  
 LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
 Application Date  
☐ COMMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO.  
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23 #	J-55	344'		270	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5 #	J-55	4707		255	3588
LINER							

PACKER @ BRAND & TYPE PLUG @ 3700 TYPE GBP PLUG @ TYPE  
 PACKER @ BRAND & TYPE PLUG @ TYPE GBP PLUG @ TYPE

TOTAL DEPTH 4,707

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	LAYTON						
SPACING & SPACING ORDER NUMBER	526418 / 160 ACRES						
CLASS: Oil, Gas, Dry, Inf, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	3,263-3,302						
ACID/VOLUME	1,250 GAL 15% ACID						
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,183 BBLS 65,730 # 20/40 SAND						

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
 OR First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	1/1/2020					
OIL-BBL/DAY	50					
OIL-GRAVITY (API)	40					
GAS-MCF/DAY	75					
GAS-OIL RATIO CU FT/BBL	1500					
WATER-BBL/DAY	2,100					
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN BROWN DATE 1-27-20 PHONE NUMBER 918-492-0254  
 4870 S LEWIS AVE, STE 240 TULSA OK 74105  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS JOHN@ORIONEXPLORATION.COM

### FORMATION RECORD

LEASE NAME

DIEMER

WELL NO. 5-28

NAMES OF FORMATIONS	TOP
LAYTON	3,184

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes      no

Date Last log was run 7/3/2007

Was CO<sub>2</sub> encountered?      yes X no at what depths?                     

Was H<sub>2</sub>S encountered?      yes X no at what depths?                     

Were unusual drilling circumstances encountered?      yes X no

If yes, briefly explain below

Other remarks:

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**640 Acres**

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		