## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35107236090000	Completion Report	Spud Date: December 18, 2018
OTC Prod. Unit No.: 107-225387-0-0000		Drilling Finished Date: February 24, 2019
Amended		1st Prod Date: April 23, 2019
Amend Reason: OCC CORRECTION - UPDATE ORDERS AND CO DATE	DRRECT FIRST SALES	Completion Date: April 22, 2019
Drill Type: HORIZONTAL HOLE		Min Gas Allowable: Yes
Well Name: SCRANTON 1-19-31CH		Purchaser/Measurer: BP ENERGY

Location: OKFUSKEE 19 10N 12E NW SW NW NW 674 FNL 205 FWL of 1/4 SEC Latitude: 35.33151807 Longitude: -96.08678435 Derrick Elevation: 739 Ground Elevation: 714

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226 First Sales Date: 4/23/2019

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	702852	699519
	Commingled		

				Ca	asing and Cen	nent				
т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CONDUCTOR		16			30			95	SURFACE	
SURFACE			9.625	36	J55	515			170	SURFACE
PRODUCTION			5.5	20	P-110	15267			2385	227
Liner										
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept

## Total Depth: 15345

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day		iravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2019	MISSISSIPPIAN	114	4	14	3998	998 35070 5050 FLOWING		290	25/64	290	
		Co	mpleti	on and	Test Data I	by Producing	Formation				
Formation Name: MISSISSIPPIAN					Code: 35	9MSSP	С	lass: GAS			
	Spacing Orders					Perforated	Intervals				
Orde	r No l	Jnit Size			From	n	Т	ō			
687	924	640			3669 15194						
687	925	640			i						
687	926	640									
702	851 M	ULTIUNIT									
	Acid Volumes					Fracture Tr	eatments		7		
	1,814 BBLS 15% HCL AC	ND		400,418 BBLS FLUID 9,950,739 LBS PROPPANT							
Formation Top			Тор	Were open hole logs run? No							
UNION VALLE	EY			2906 Date last log run:							
MISSISSIPPIA	MISSISSIPPIAN				3350 Were unusual drilling circumstances encountered? Yes						
						Explanation: SIDETRACK IN DUE TO CROSSING A FAULT WHICH CAUSED EXCESSIVE MUD LOSS					

Other Remarks	
There are no Other Remarks.	

Lateral Holes Sec: 31 TWP: 10N RGE: 12E County: OKFUSKEE 2640 FNL 595 FWL of 1/4 SEC

## FOR COMMISSION USE ONLY

Status: Accepted

E2 W2 W2 W2

Depth of Deviation: 3033 Radius of Turn: 501 Direction: 178 Total Length: 11525

Measured Total Depth: 15345 True Vertical Depth: 3451 End Pt. Location From Release, Unit or Property Line: 595

1142701

Eff 4/23/19

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25 Form 1002A 1002A Addendum

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	NW SW NW NW 674 FNL 205 FWL of 1/4 SEC Latitude: 35.33151807 Longitude: -96.08678435 Derrick Elevation: 739 Ground Elevation: 714	Multiunit: Sec 19: 34.1345% Sec 30: 45.8221% Sec 31: 20.0434%							
Operator:	CALYX ENERGY III LLC 23515	000 01. 20.040470	2200010 1						
	6120 S YALE AVE STE 1480 TULSA, OK 74136-4226								

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	702852	699519
	Commingled		

	Casing and Cement										
MUFO: 702851	Туре		уре		Weight	Grade	Fe	et	PSI	SAX	Top of CMT
	CONDUCTOR		16			30			95	SURFACE	
	SURFACE			9.625	36	J55	51	5		170	SURFACE
	PRODUCTION		5.5	20	P-110	152	267		2385	227	
Liner											
	Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
		There are no Liner records to display.									

## Total Depth: 15345

Pac	cker	] [	PI	ug
Depth	Brand & Type	] [	Depth	Plug Type
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Initial Test Data