

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258440000

Completion Report

Spud Date: September 16, 2022

OTC Prod. Unit No.: 017-230371-0-0000

Drilling Finished Date: November 20, 2022

1st Prod Date: December 30, 2022

Completion Date: December 29, 2022

Drill Type: HORIZONTAL HOLE

Well Name: MINNIE 1-14N-9W 3MH

Purchaser/Measurer: ONEOK

Location: CANADIAN 12 14N 9W
NW NE NW NE
275 FNL 1844 FEL of 1/4 SEC
Latitude: 35.710033 Longitude: -98.106561
Derrick Elevation: 1267 Ground Elevation: 1246

First Sales Date: 1/1/2023

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733059		728758	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	75			
SURFACE	11-3/4	42	J55	998	1500	380	SURFACE
INTERMEDIATE	7	32	P110-ICY	8463	1500	510	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	13.5	P-110	7503	10000	440	8029	15532

Total Depth: 15552

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10095	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2023	MISSISSIPPIAN	117	48.5	423	3615	1622	FLOWING	1422	36/64	386

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

684800

640

Perforated Intervals

From

To

10606

15485

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

13,655,754 GALS FLUID;

14,895,247 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	10222

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SIDETRACK OUT OF INTERMEDIATE CASING - CIBP SET AT 8442'. CASED HOLE WHIPSTOCK SET AT 8418'. TIED IN TO 4.5" LINER DURING FRAC DUE TO FAILURE IN 7" CSG AT 1670' MD.

Lateral Holes

Sec: 1 TWP: 14N RGE: 9W County: CANADIAN

NW NW NE NW

186 FNL 1449 FWL of 1/4 SEC

Depth of Deviation: 9535 Radius of Turn: 840 Direction: 357 Total Length: 4753

Measured Total Depth: 15552 True Vertical Depth: 9860 End Pt. Location From Release, Unit or Property Line: 186

FOR COMMISSION USE ONLY

Status: Accepted

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