

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238750000

Completion Report

Spud Date: December 14, 2022

OTC Prod. Unit No.: 04523025200000

Drilling Finished Date: January 26, 2023

1st Prod Date: February 21, 2023

Completion Date: February 15, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BEST 2/35 OB 4HC

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 2/21/2023

Location: ELLIS 11 21N 26W
NE NW NW NE
250 FNL 2110 FEL of 1/4 SEC
Latitude: 36.318049 Longitude: -99.952421
Derrick Elevation: 2328 Ground Elevation: 2301

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 733217 | | 727797 | |
| | Commingled | | | 727798 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-----------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1990 | 1500 | 775 | SURFACE |
| INTERMEDIATE | 7 | 29 | P-110-HCI | 7972 | 1500 | 790 | SURFACE |

| Liner | | | | | | | | |
|-------|-------|--------|---------|--------|------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | HCP-110 | 11082 | 2500 | 970 | 6977 | 18059 |

Total Depth: 18064

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 24, 2023 | PENN MISSOURIAN SERIES | 239 | 44 | 1694 | 7088 | 1409 | FLOWING | 2437 | 64/64 | 340 |

Completion and Test Data by Producing Formation

Formation Name: PENN MISSOURIAN SERIES

Code: PENN MI1

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 733216 | MULTIUNIT |
| 96901 | 640 |
| 136792 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 7980 | 12918 |
| 12918 | 18005 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC HORIZONTAL SECTION W/ 7,977,018 GALS SLICKWATER, CARRYING 706,640# 100 MESH SAND & 7,158,455# 40/70 SAND.

| Formation | Top |
|------------------------|------|
| PENN MISSOURIAN SERIES | 7500 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 22N RGE: 26W County: ELLIS

NE NW NW NE

164 FNL 2208 FEL of 1/4 SEC

Depth of Deviation: 6959 Radius of Turn: 650 Direction: 0 Total Length: 10084

Measured Total Depth: 18064 True Vertical Depth: 7503 End Pt. Location From Release, Unit or Property Line: 164

FOR COMMISSION USE ONLY

Status: Accepted

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