

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237440000

Completion Report

Spud Date: May 14, 2022

OTC Prod. Unit No.: 043-228060

Drilling Finished Date: June 17, 2022

1st Prod Date: August 10, 2022

Completion Date: July 26, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LINDA POLLOCK 1-23-25MH

Purchaser/Measurer: DCP MIDSTREAM

Location: DEWEY 23 19N 14W
SE NE SE SE
800 FSL 238 FEL of 1/4 SEC
Latitude: 36.103678 Longitude: -98.65531
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 8/10/2022

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 727905 | | 723386 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|----------------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 LTC | 397 | | 189 | SURFACE |
| PRODUCTION | 7 | 29 | HCP110 GBCD | 8852 | | 480 | SURFACE |

| Liner | | | | | | | | |
|-------|-------|--------|----------------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 15.1 | HCP110 GBCD | 6213 | 0 | 420 | 8607 | 14820 |

Total Depth: 14843

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Aug 20, 2022 | MISSISSIPPI LIME | 64 | | 509 | 7953 | 1649 | FLOWING | 1240 | 64/64 | 240 |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|--------------------------------|------------|
| Formation Name: MISSISSIPPI LIME | | Code: 351MSSLM | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 684681 | 640 | 9941 | 14746 |
| Acid Volumes | | Fracture Treatments | |
| 2346 BBLS | | 254,895 BBLS (8,903,680# SAND) | |

| Formation | Top |
|------------------|------|
| MISSISSIPPI LIME | 9530 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|---|
| Sec: 25 TWP: 19N RGE: 14W County: DEWEY SW SE SW SW 167 FSL 706 FWL of 1/4 SEC Depth of Deviation: 8983 Radius of Turn: 564 Direction: 179 Total Length: 4837 Measured Total Depth: 14843 True Vertical Depth: 9550 End Pt. Location From Release, Unit or Property Line: 167 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1148872 |