

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243340000

Completion Report

Spud Date: April 25, 2018

OTC Prod. Unit No.: 051-224773-0-0000

Drilling Finished Date: May 31, 2018

1st Prod Date: January 01, 2019

Completion Date: December 20, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORMA JEAN 1H-6

Purchaser/Measurer: ENABLE

Location: GRADY 6 7N 5W
NE NE NE NE
216 FNL 26 FEL of 1/4 SEC
Latitude: 35.116007 Longitude: -97.758549
Derrick Elevation: 1325 Ground Elevation: 1300

First Sales Date: 01/09/2019

Operator: GAEDEKE OIL & GAS OPERATING LLC 22637

3710 RAWLINS ST STE 1000
DALLAS, TX 75219-6409

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	48		90			
SURFACE	9.625	40	P-110	1255	3470	625	SURFACE
PRODUCTION	7	29	P-110	10988		1015	554

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6134	0	450	10441	16575

Total Depth: 16575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2019	WOODFORD	347	44.5	1034	4729	1641	FLOWING	1725	38/64	600

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
663980	640

Perforated Intervals

From	To
11787	16525

Acid Volumes

26,500 15% HCL

Fracture Treatments

28 STAGES - 11,455,767 GALLONS SLICKWATER, 10,795,999 POUNDS 100 MESH SAND, 40/70 ?

Formation	Top
WOODFORD	11582

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS COMPLETION INTERVAL IS WITHIN THE PARAMETERS OF WHAT THE SPACING ORDER ALLOWS.

Lateral Holes

Sec: 6 TWP: 7N RGE: 5W County: GRADY

SW SE SE SE

272 FSL 391 FEL of 1/4 SEC

Depth of Deviation: 11145 Radius of Turn: 457 Direction: 183 Total Length: 5430

Measured Total Depth: 16575 True Vertical Depth: 11778 End Pt. Location From Release, Unit or Property Line: 272

FOR COMMISSION USE ONLY

Status: Accepted

1143608

API NO. 051-24334
OTC PROD. UNIT NO. 051-224773

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
AUG 01 2019
Oklahoma Corporation
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 6 TWP 7N RGE 5W
LEASE NAME Norma Jean WELL NO. #1H-6
NE 1/4 NE 1/4 NE 1/4 NE 1/4 ECL OF 1/4 SEC 2.424 EWL OF 1/4 SEC 2.613
ELEVATION Derrick FL 1325.8 Ground 1300.8 Latitude (if known) 35°06'59.77 Longitude (if known) 97°45'30.46
OPERATOR NAME Gaedeke Oil and Gas Operating LLC OTC / OCC OPERATOR NO. 22637
ADDRESS 3710 Rawlins St. Ste 1000
CITY Dallas STATE TX ZIP 75219-6409

SPUD DATE 4/25/2018
DRLG FINISHED DATE 5/31/2018
DATE OF WELL COMPLETION 12/20/2019
1st PROD DATE 1/1/2019
RECOMP DATE
Longitude (if known) 97°45'30.46

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	48		90			
SURFACE	9.625	40	P-110	1255	3470	625	Surface
INTERMEDIATE	7	29	P-110	10,988		1015	554
PRODUCTION	4.5	13.5	P-110	6,434		450	9,027
LINER				10441-16575			
TOTAL DEPTH							16,575

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	663980 (640)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
	28	Stages					
PERFORATED INTERVALS	16,525'	TOP PERF					
	11,787'	BOTTOM PERF					
ACID/VOLUME	26,500	15% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	11,455,767 gal	Slickwater					
	10,795,999 lb	100 Mesh sand					
		40/70 sand					

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date
Enable
1/9/2019

INITIAL TEST DATA

INITIAL TEST DATE	1/14/2019					
OIL-BBL/DAY	347					
OIL-GRAVITY (API)	44.5					
GAS-MCF/DAY	1034					
GAS-OIL RATIO CU FT/BBL	4729					
WATER-BBL/DAY	1641					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	1725					
CHOKE SIZE	38/64					
FLOW TUBING PRESSURE	600 PSI	(Flowing up casing)				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP
Woodford	11,582' TVD

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes X no

Date Last log was run _____

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
6	7N	5W	Grady
Spot Location	SE 1/4	SE 1/4	SE 1/4
Depth of Deviation	11,145	Radius of Turn	457'
Measured Total Depth	16,575'	True Vertical Depth	11,778'
BHL From Lease, Unit, or Property Line: 72' FSL & 399' FEL			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

3505124334

SECTION 6, T 07 N - R 05 W, I.M.,
GRADY COUNTY, OKLAHOMA

NE CORNER (NAD 27)
LAT: N35°06'59.77"
LONG: W97°45'30.46"
ELEV: 1300.8'

T 8 N

T 7 N

NW CORNER (NAD 27)
LAT: N35°06'59.85"
LONG: W97°46'33.46"
ELEV: 1211.7'

NW COR. NW/4 (NAD 27)
LAT: (N35°06'59.81")
LONG : (W97°46'01.95")

DATUM: NAD 27
LAT.: N35°06'57.6269"
LONG.: W97°45'31"
LAT.: N35.116007
LONG.: W97.758549
SPC (US FEET): OK-S
X: 2072213
Y: 648836

SW COR. NW/4 (NAD 27)
-LAT: (N35°06'33.73")
LONG : (W97°46'33.42")

SE COR. SW/4 (NAD 27)
LAT: (N35°06'07.69")
LONG : (W97°46'01.87")

SW CORNER (NAD 27)
-LAT: (N35°06'07.62")
LONG: (W97°46'33.38")

NE COR. SE/4 (NAD 27)
—LAT: (N35°06'33.77")
LONG : (W97°45'30.41")

SE CORNER (NAD 27)
LAT: N35°06'07.77"
LONG: W97°45'30.36"
ELEV: 1246.3'

Operator: GAEDEKE OIL & GAS OPERATING, LLC

Lease Name: NORMA JEAN

Date Staked: 3/18/2018

Well No.: #1H-6

Elevation: 1303.3'

Topography and Vegetation: PASTURE

Good Drill Site? YES

Reference or Alt. Location Stakes Set: NONE

Best Accessibility to Location: FROM LEASE ROAD

Distance and Direction from Hwy. Jct. or town: FROM THE JUNCTION OF SH-76 AND US-62 IN BLANCHARD, OKLAHOMA, HEAD SOUTHWEST 2.2 MILES ON US-62, THEN NORTH 0.2 MILE ON CO. RD. N2970, THEN WEST 1.1 MILES ON OLD HIGHWAY 62, THEN WEST 1.0 MILE ON CO. RD. E1310, THEN WESTERNLY 1.9 MILES ON LEASE ROAD. LOCATION IS ON NOTH SIDE OF LEASE ROAD

- LEGEND

SURFACE LOCATION

EXISTING WELL BOTTOM HOLE/PENETRATION POINT

PROPOSED DRILL PATH

ELECTRIC LINE - E - E - E - E - E - E - E -

OVERHEAD POWER - ONP - ONP - ONP - ONP - ONP - ONP -

FENCE - X - X - X - X - X - X - X -

Gateway
Gateway Services Group, LLC

PO. BOX 960
MEEKER, OK 74855
OFF. (405) 273-0954
FAX (405) 273-0580
C.A. NO. 4091 (LS)
EXP. DATE 6-30-2018


EXHIBIT "A" PRELIMINARY

GAEDEKE OIL AND GAS OPERATING, LLC

NORMA JEAN #1H-8
216'ENL - 26'FEI

SECTION 6, T 07 N - R 05 W, I.M.,
GRADY COUNTY, OKLAHOMA

DRAWN BY: MRC		DATE: 3/19/18		CHK'D: CWP	
GATEWAY NO.: 18-0228-001R1				SCALE: 1"=1000'	
PAD#:		WELL#:			
REV.	DWN.	DESCRIPTION			DATE
1	CLC	NAME CORRECTION			04/16/18


KYLE D. ADAMS
OKLAHOMA P.L.S. NO.: 1944

4/17/18
DATE

NOTE:

This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.

