Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017251260001 **Completion Report** Spud Date: January 22, 2018

OTC Prod. Unit No.: 017223545 Drilling Finished Date: February 26, 2018

1st Prod Date: June 08, 2018

Completion Date: May 27, 2018

First Sales Date: 6/8/2018

Drill Type: HORIZONTAL HOLE

Well Name: SIEGRIST 1307 2-9WH Purchaser/Measurer: MARATHON OIL COMPANY

Location:

CANADIAN 9 13N 7W NW NE NW NW

252 FNL 800 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1279

Operator: MARATHON OIL COMPANY 1363

> 7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 73132-1590

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
675420

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	13 3/8	54.50	J55	80			SURFACE	
SURFACE	9 5/8	36	J55	1027		285	SURFACE	
INTERMEDIATE	7	29	P110	9039		394	5233	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	16.60	P 110 EC	5716	0	513	8867	14583

Total Depth: 14598

Packer					
Depth	Brand & Type				
9538	PACKER ASI X 2 STINGER				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2018	WOODFORD	316	45	633	2005	823	FLOWING	236	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders						
Order No	Unit Size					
643979	640					

Perforated Intervals					
From	То				
9901	14464				

Acid Volumes
32,550 GALS OF 15% HCL ACID

Fracture Treatments

195,339 BBLS OF FLUID

10,021,257 LBS OF PROPPANT

Formation	Тор
WOODFORD	9782

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 13N RGE: 7W County: CANADIAN

SE SW SW SW

50 FSL 1218 FWL of 1/4 SEC

Depth of Deviation: 9218 Radius of Turn: 1894 Direction: 180 Total Length: 4934

Measured Total Depth: 14598 True Vertical Depth: 9656 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1140188

Status: Accepted

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