

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238150000

**Completion Report**

Spud Date: July 04, 2017

OTC Prod. Unit No.: 011-224727-0-0000

Drilling Finished Date: July 29, 2017

1st Prod Date: November 11, 2018

Completion Date: November 10, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REVANA 1-7H

Purchaser/Measurer: ONE OK MIDSTREAM

Location: BLAINE 7 17N 11W  
NW NE NE NE  
225 FNL 620 FEL of 1/4 SEC  
Latitude: 35.9702 Longitude: -98.4078  
Derrick Elevation: 1324 Ground Elevation: 1302

First Sales Date: 11/12/2018

Operator: ACACIA ENERGY PARTNERS LLC 24252

909 LAKE CAROLYN PKWY STE 1500  
IRVING, TX 75039-3912

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691838		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	150		18	SURFACE
INTERMEDIATE	13-3/8	54.5	J-55	1494		915	SURFACE
INTERMEDIATE	9-5/8	40	P-110	8129		965	1247
PRODUCTION	5-1/2	23	P-110	14440		2225	5974

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14455**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2018	MISSISSIPPIAN	390	51	3471	8900	1712	FLOWING	3600	24	2100

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

<b>Spacing Orders</b>	<b>Perforated Intervals</b>								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">658735</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	658735	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">9515</td> <td style="text-align: center;">14343</td> </tr> </table>	From	To	9515	14343
Order No	Unit Size								
658735	640								
From	To								
9515	14343								

<b>Acid Volumes</b>	<b>Fracture Treatments</b>
25,371 GALS 15% FE	210,733 BBLS FLUID & 11,675,980 LBS. PROPPANT

Formation	Top
MISSISSIPPIAN	9124

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 7 TWP: 17N RGE: 11W County: BLAINE  SW   SE   SE   SE  60 FSL   398 FEL of 1/4 SEC  Depth of Deviation: 8716 Radius of Turn: 493 Direction: 181 Total Length: 4965  Measured Total Depth: 14455 True Vertical Depth: 9309 End Pt. Location From Release, Unit or Property Line: 60

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141556