

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259800000

**Completion Report**

Spud Date: April 08, 2018

OTC Prod. Unit No.: 073-223936-0-0000

Drilling Finished Date: April 23, 2018

1st Prod Date: July 24, 2018

Completion Date: July 23, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EBH 1707 1H-1

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 17N 7W  
SW SE SW SW  
220 FSL 830 FWL of 1/4 SEC  
Latitude: 35.97168 Longitude: -97.904791  
Derrick Elevation: 1055 Ground Elevation: 1030

First Sales Date: 7/24/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694483		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	520		235	SURFACE
PRODUCTION	7"	29#	P-110	8067		435	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.50#	P-110	5585	0	0	7325	12910

**Total Depth: 12915**

Packer	
Depth	Brand & Type
7336	PACKERS PLUS PRIMESET LINER HANGER PACKER
12786	PACKERS PLUS HYDRAULIC SET TUFF SEAL

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 2018	MISSISSIPPIAN (LESS CHESTER)	452	44	1609	3560	498	FLOWING	1000	128	315

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
678037	640	There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
14,551 BBLS OF 15% HCL		TOTAL FLUIDS = 293,572 BBLS TOTAL PROPPANT = 11,850,220 LBS.	

Formation	Top
MISSISSIPPI	7379

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8067' TO TERMINUS AT 12915'. THE 4 1/2" LINER IS NOT CEMENTED. ORDER 694483 EMERGENCY ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. THIS DOCUMENT IS APPROVED BASED ON THE DATA SUBMITTED THERE IS AN EMERGENCY LOCATION EXCEPTION NO FINAL ORDER.

Lateral Holes
Sec: 1 TWP: 17N RGE: 7W County: KINGFISHER  NE   NW   NW   NW  492 FNL   480 FWL of 1/4 SEC  Depth of Deviation: 7360 Radius of Turn: 477 Direction: 355 Total Length: 4838  Measured Total Depth: 12915 True Vertical Depth: 7686   End Pt. Location From Release, Unit or Property Line: 492

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<div style="float: right;">1140817</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>