

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239850000

Completion Report

Spud Date: April 27, 2018

OTC Prod. Unit No.: 011-225388-0-0000

Drilling Finished Date: June 04, 2018

1st Prod Date: February 23, 2019

Completion Date: February 23, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DOPPELGANGER 4_9-15N-10W 4HX

Purchaser/Measurer:

Location: BLAINE 4 15N 10W
NW NW NE NW
250 FNL 1350 FWL of 1/4 SEC
Derrick Elevation: 1343 Ground Elevation: 1320

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 680271 | | 677249 | |
| | Commingled | | | 695544 | |

| Casing and Cement | | | | | | | |
|-------------------|---------|--------|---------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20" | | K-55 | 6 | | | SURFACE |
| SURFACE | 13 3/8" | 54.5# | J-55 | 1498 | | 700 | SURFACE |
| INTERMEDIATE | 9 5/8" | 40# | P-110EC | 9040 | | 335 | 6268 |
| PRODUCTION | 5 1/2" | 20# | P-110EC | 20925 | | 3610 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 20941

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|------------------------|
| Depth | Plug Type |
| 20842 | PLUG BACK DEPTH |
| 20787 | BRIDGE PLUG - ALUMINUM |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 03, 2019 | MISSISSIPPIAN (LESS CHESTER) | 489 | 45.4 | 1152 | 2356 | 1003 | FLOWING | 3394 | 28/64 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 658264 | 640 |
| 658265 | 640 |
| 682461 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 10568 | 20775 |

Acid Volumes

| |
|---------|
| NO ACID |
|---------|

Fracture Treatments

| |
|-----------------------|
| 234,077 BBLS FLUID |
| 13,609,460 # PROPPANT |

| Formation | Top |
|------------------------------|-------|
| MISSISSIPPIAN (LESS CHESTER) | 10228 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 9 TWP: 15N RGE: 10W County: BLAINE

SW SE SE SW

50 FSL 2120 FWL of 1/4 SEC

Depth of Deviation: 10025 Radius of Turn: 361 Direction: 175 Total Length: 10555

Measured Total Depth: 20941 True Vertical Depth: 10631 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1141614

Status: Accepted