

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071249210001

Completion Report

Spud Date: October 20, 2020

OTC Prod. Unit No.:

Drilling Finished Date: October 30, 2020

1st Prod Date:

Completion Date: November 06, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LADY JANE SWD 33

Purchaser/Measurer:

Location: KAY 33 28N 5E
NE SW NW SW
1800 FSL 640 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1080

First Sales Date:

Operator: MACKEY CONSULTING & LEASING LLC 22179
PO BOX 490
51110 S 36500 RD
CLEVELAND, OK 74020-0490

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		252		150	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2350		345	20

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2350

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1750	TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: COTTAGE GROVE Code: 405CGGV Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
707288	640	1835	1960
		2050	2150
Acid Volumes		Fracture Treatments	
2,500 GALLONS		NONE	

Formation	Top
COTTAGE GROVE	1832
TRUE LAYTON	2230

Were open hole logs run? Yes
Date last log run: October 30, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT # 2100903001

FOR COMMISSION USE ONLY

1145852

Status: Accepted

071-24921-01

24821

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

☒ ORIGINAL
☐ AMENDED (Reason) _____

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kay SEC 33 TWP 28N RGE 5E

LEASE NAME LADY JANE SWUD WELL NO. 33

NE 1/4 SW 1/4 NW 1/4 SW 1/4 FSL 1800 FWL 640

ELEVATION Derrick FL 1080 Ground 1080 Latitude _____ Longitude _____

OPERATOR NAME MACKEY CONSULTING & LEASING LLC OTC / OCC OPERATOR NO. 22179

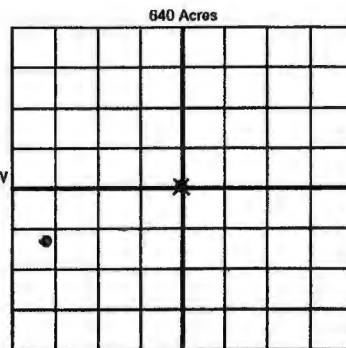
ADDRESS PO Box 490

CITY CLEVELAND STATE OK ZIP 74020

SPUD DATE 10-20-20DRLG FINISHED DATE 10-30-20DATE OF WELL COMPLETION 11-6-20

1st PROD DATE _____

RECOMP DATE _____



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
☐ COMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO. _____
MULTIUNIT ORDER NO. _____
INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 3/8	24#		252		150	SURF
INTERMEDIATE							
PRODUCTION	5 1/2	15.5#	J-55	2350		345	20'
LINER							

PACKER @ 1750 BRAND & TYPE TENSION

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 2350 per MIKE Mackey

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>COTTAGE GROVE</u>					<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	<u>707288 (640)</u>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>DISP.</u>					
PERFORATED INTERVALS	<u>1835-1960</u> <u>2050-2150</u>					
ACID/VOLUME	<u>2500 GAL.</u>					
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>none</u>					

RECEIVED

DEC 02 2020

Oklahoma Corporation Commission

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PO Box 490

CLEVELAND

OK

74020

MIKE@OSAGEWIRELESS.COM

11-28-20 918-430-4443

MIKE Mackey

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LADY JANE

WELL NO. SWD

NAMES OF FORMATIONS	TOP
COTTAGE GROVE	1832
TRUE LAYTON	2230

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 10-30-20

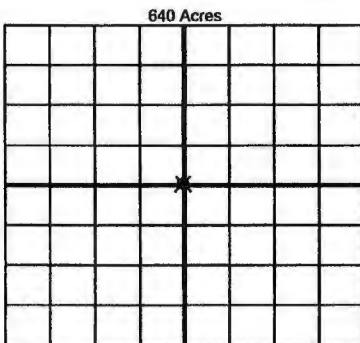
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

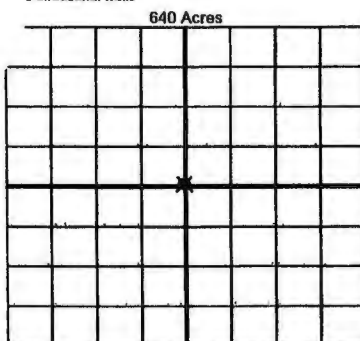
Other remarks: OCC-ULC permit 2100903001



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes
1 directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			