

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258490000

Completion Report

Spud Date: September 24, 2022

OTC Prod. Unit No.: 017-230383-0-0000

Drilling Finished Date: November 15, 2022

1st Prod Date: March 17, 2023

Completion Date: March 14, 2023

Drill Type: HORIZONTAL HOLE

Well Name: JENNIFER LAUREN 13_24-12N-9W 3MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 12 12N 9W
SE SE SE SE
278 FSL 205 FEL of 1/4 SEC
Latitude: 35.522992 Longitude: -98.096796
Derrick Elevation: 1474 Ground Elevation: 1447

First Sales Date: 3/21/2023

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734117		729543	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	75			
SURFACE	11-3/4	42	J55	973	1500	380	SURFACE
INTERMEDIATE	8-5/8	32	L80-HC	10125	1500	390	5046
PRODUCTION	5-1/2	20	P110-ICY	22201	10000	1900	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22226

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2023	ALL ZONES PRODUCING	13.02	51.8	493	37833	1209	FLOWING	2983	20/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI				Code: 351MISS			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
167299		640		11920			17021		
734115		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				13,013,106 GALS FLUID; 14,077,933 LBS PROPPANT					

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
195969	640	17021	22109		
734115	MULTIUNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		12,981,912 GALS FLUID; 14,044,187 LBS PROPPANT			

Formation	Top
MISSISSIPPI	11258
MISSISSIPPI LIME	17021

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 12N RGE: 9W County: CANADIAN

SE SW SE SE

68 FSL 677 FEL of 1/4 SEC

Depth of Deviation: 10812 Radius of Turn: 745 Direction: 180 Total Length: 10282

Measured Total Depth: 22226 True Vertical Depth: 11679 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY

Status: Accepted

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