

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245080002

Completion Report

Spud Date: November 03, 2018

OTC Prod. Unit No.: 051-230463

Drilling Finished Date: October 15, 2022

1st Prod Date: March 15, 2023

Completion Date: March 15, 2023

Amended

Amend Reason: CHANGE THE CLASSIFICATION OF THE WELL FROM DRY TO PRODUCING.

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GALAXY 2536 (PLUME 25-36-1005 1WXH) 7H

Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSING LP

First Sales Date: 03/15/2023

Location: GRADY 24 10N 5W
SE SW SE SE
236 FSL 838 FEL of 1/4 SEC
Latitude: 35.320669 Longitude: -97.673278
Derrick Elevation: 0 Ground Elevation: 1183

Operator: EOG RESOURCES INC 16231

14701 BOGERT PARKWAY
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733390		733256	
	Commingled			733257	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500	3520	470	SURFACE
PRODUCTION	5 1/2	23	P-110	18682	12090	2153	8282

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2023	WOODFORD	632	39.5	447	707	3941	FLOWING	1455	128	217

Completion and Test Data by Producing Formation

Formation Name: WOODFORDCode: 319WDFDClass: OIL

Spacing Orders

Order No	Unit Size
689485	640
689486	640
733388	MULTIUNIT

Perforated Intervals

From	To
9047	13487
13487	18588

Acid Volumes

1,470 GALLONS 7.5% HCL

Fracture Treatments

20,797,056 GALLONS FLUID, 23,889,415 POUNDS PROPPANT, 14,588 BARRELS RECYCLED WATER. FRAC DATE: 02/18/2023 - 03/03/2023. SOURCE OF RECYCLED WATER: EXISTING EOG WELLS

Formation	Top
WOODFORD	8838

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 10N RGE: 5W County: GRADY

SW SE SE SE

82 FSL 578 FEL of 1/4 SEC

Depth of Deviation: 9401 Radius of Turn: 1051 Direction: 182 Total Length: 9299

Measured Total Depth: 18700 True Vertical Depth: 8877 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

Status: Accepted

1150029

May 19, 2023

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