

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249820000

Completion Report

Spud Date: November 21, 2022

OTC Prod. Unit No.: 051-230900-0-0000

Drilling Finished Date: December 21, 2022

1st Prod Date: February 17, 2023

Completion Date: February 09, 2023

Drill Type: HORIZONTAL HOLE

Well Name: RUNESTONE 0707 11-14-1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 11 7N 7W
NE NE SE NE
1456 FNL 316 FEL of 1/4 SEC
Latitude: 35.09812169 Longitude: -97.90059157
Derrick Elevation: 0 Ground Elevation: 1173

First Sales Date: 2/17/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732472		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	45.5	J55	1481	2090	435	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	12549	7360	370	8044
PRODUCTION	5.5	26	P-110	13469	19760	1170	10960
PRODUCTION	5	21.4	P-110	23160	19940	1170	10960

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23170

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2023	MISSISSIPPIAN	57	50	1970	34519	3884	FLOWING	1573	24	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
669742	640
728129	640
732471	MULTIUNIT

Perforated Intervals

From	To
14580	18042
18042	23145

Acid Volumes

500 GAL 15% HCL

Fracture Treatments

531,284 BBLS FLUID; 23,278,380# PROP

Formation	Top
MISSISSIPPIAN	14127

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PRODUCTION CASING: 5-1/2" 26# VST-P110EC (KOP TO SURFACE)

5" 21.4# VST-P110EC (KOP TO TD)

Lateral Holes

Sec: 14 TWP: 7N RGE: 7W County: GRADY

SW SE SE SE

161 FSL 395 FEL of 1/4 SEC

Depth of Deviation: 13469 Radius of Turn: 589 Direction: 93 Total Length: 8815

Measured Total Depth: 23170 True Vertical Depth: 14464 End Pt. Location From Release, Unit or Property Line: 161

FOR COMMISSION USE ONLY

Status: Accepted

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