

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251690000

Completion Report

Spud Date: February 17, 2018

OTC Prod. Unit No.: 017-223811

Drilling Finished Date: March 05, 2018

1st Prod Date: May 24, 2018

Completion Date: May 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARBOUR 1-10-7 1H

Purchaser/Measurer:

Location: CANADIAN 12 10N 7W
NW NW NW NW
251 FNL 242 FWL of 1/4 SEC
Latitude: 35.361969 Longitude: -97.900634
Derrick Elevation: 1272 Ground Elevation: 1244

First Sales Date:

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697893		677588	
	Commingled	701235		699310	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1488		460	SURFACE
PRODUCTION	5 1/2	23	P-110	15800		1485	3866

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15838

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
15715	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 31, 2018	MISSISSIPPI LIME	487	48	4781	9817	2847	FLOWING	1650	40/128	1250

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
107705		640		10743			15705		
Acid Volumes				Fracture Treatments					
FRAC STAGES 1-25 OA: HCL ACID W/ CITRIC ACID 12463 GALS				FRAC STAGES 1-25 OA: 245136 BBLS OF SLICKWATER + 4876800 # OF 100 MESH + 5199420 # OF 30/50 PREMIUM WHITE					

Formation	Top
HOXBAR	6823
COTTAGE GROVE	8269
OSWEGO	9119
VERDIGRIS	9352
PINK	9572
BROWN	9834
MISSISSIPPI	10337
MISSISSIPPI LIME	10550

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 701235

Lateral Holes
<p>Sec: 1 TWP: 10N RGE: 7W County: CANADIAN</p> <p>NE NW NW NW</p> <p>68 FNL 537 FWL of 1/4 SEC</p> <p>Depth of Deviation: 9972 Radius of Turn: 332 Direction: 1 Total Length: 5345</p> <p>Measured Total Depth: 15838 True Vertical Depth: 10493 End Pt. Location From Release, Unit or Property Line: 68</p>

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<div>Status: Accepted</div> <div>1139605</div>