

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35077216670002

Completion Report

Spud Date: October 15, 2007

OTC Prod. Unit No.: 077-123215-0-0000

Drilling Finished Date: January 11, 2008

Amended

1st Prod Date: February 06, 2008

Amend Reason: RECOMPLETE TO LOWER ATOKA

Completion Date: January 30, 2008

Recomplete Date: August 13, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HAWTHORNE 3

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LATIMER 4 5N 20E
NE SW SE NW
2010 FNL 1735 FWL of 1/4 SEC
Latitude: 34.9366 Longitude: -95.20321
Derrick Elevation: 633 Ground Elevation: 616

First Sales Date: 9/1/2018

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		535803	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48#	H-40	429		495	SURFACE
INTERMEDIATE	9 5/8	40#	P-110	3600		375	1390
PRODUCTION	7	29#	P-110	11987		180	10179

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5	23.2#	P-110	1565	0	125	11815	13380

Total Depth: 13380

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		12,500	CIBP + CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 02, 2018	LOWER ATOKA			995		67	FLOWING	455	64/64	95

Completion and Test Data by Producing Formation

Formation Name: LOWER ATOKA

Code: 403ATOKL

Class: GAS

Spacing Orders

Order No	Unit Size
138615	640

Perforated Intervals

From	To
12330	12382

Acid Volumes

NONE

Fracture Treatments

4,125 BBLS X-LINK FLUID 150,020 LBS VERSAPROP PROPPANT

Formation	Top
HARTSHORNE	2033
MIDDLE ATOKA	8398
LOWER ATOKA	11233
ATOKA BASAL (SPIRO)	13098
WAPANUCKA	13200

Were open hole logs run? Yes
Date last log run: January 12, 2008

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC CORRECTION - API AMENDED TO REFLECT RECOMPLETE

FOR COMMISSION USE ONLY

Status: Accepted

1140606

7/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35077216670000

Completion Report

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Drilling Finished Date: January 11, 2008

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Recomplete Date: August 13, 2018

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LINER	5	23.2#	P-110	1565	0	125	11815	13380

Total Depth: 13380

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		12,500	CIBP + CEMENT

Initial Test Data

June 17, 2019

1 of 2

E2

9/2/18

403 ATOKL

455

2R

Test Date *	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 403ATOKL

Class: GAS

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138615	640

Perforated Intervals

From	To
12330	12382

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

4,125 BBLS X-LINK
150,020 LBS VERSAPROP

Formation	Top
HARTSHORNE	2033
MIDDLE ATOKA	8398
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ATOKA BASAL (SPIRO)	13098
WAPANUCKA	13200

Were open hole logs run? Yes

Date last log run: January 12, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ZERO OIL PRODUCTION PER OPERATOR

FOR COMMISSION USE ONLY

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Status: Accepted