Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073261570000

Drill Type:

OTC Prod. Unit No.: 073-224314-0-0000

Completion Report

Drilling Finished Date: August 09, 2018 1st Prod Date: October 10, 2018

Spud Date: July 31, 2018

Completion Date: October 04, 2018

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

HORIZONTAL HOLE

Well Name: SKIPPY 1905 5-4MH

Location: KINGFISHER 4 19N 5W SW SW SE SW 233 FSL 1500 FWL of 1/4 SEC Latitude: 36.145554 Longitude: -97.741372 Derrick Elevation: 1051 Ground Elevation: 1031

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	698652	There are no Increased Density records to display.
	Commingled	700670	

Casing and Cement										
L I	Туре		e Weight	Grade	Fe	et	t PSI		Top of CMT	
CONI	DUCTOR	16	n	X42 125		25				
SUI	SURFACE		RFACE 9 5/8" 36# J55 428		J55		265		SURFACE	
PROE	DUCTION	7"	29#	P110	63	82		280	3445	
	Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2"	13.5#	P110	5219 0 0 6		6157	11376			

Total Depth: 11376

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation Oil BBL/Day		Oil-Gi (Al			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Nov 08, 2018	18 MISSISSIPPIAN 101		3	9 271	1	2683	500	ESP		OPEN	181		
		Cor	mpletio	n and Test D	ata b	y Producing F	ormation						
	Code	e: 35											
	Spacing Orders					Perforated I							
Orde	Order No Unit Size				From	n l	٦	Го					
688	688900 640				6868		11	376					
	Acid Volumes					Fracture Tre	atments						
1132 BBLS 15% HCL					241,282 BBLS SLICKWATER								
					5,1	97,280# SAND	PROPPAN	I					
Formation					w	/ere open hole	loas run? No						
TOPEKA				3670 Date last log run:									
COTTAGE GROVE				5158 Were unusual drilling circumstances encountered? No									
CHECKERBOARD				5566 Explanation:									
BIG LIME				5731	1								
OSWEGO				5797									
VERDIGRIS				5945									
PINK LIME 6051													
MISSISSIPPIAN				6868									
Other Remark	s	•											
	PEN HOLE COMPLETION EXCEPTION TO RULE 16				CAS	ING @ 6382' T	O TERMINU	'S @ 11376'.	THE 4 1/2"	INER IS	NOT		

Lateral Holes							
Sec: 4 TWP: 19N RGE: 5W County: KINGFISHER							
NE NW NE NW							
168 FNL 1893 FWL of 1/4 SEC							
Depth of Deviation: 6086 Radius of Turn: 724 Direction: 359 Total Length: 4154							
Measured Total Depth: 11376 True Vertical Depth: 6670 End Pt. Location From Release, Unit or Property Line: 168							

FOR COMMISSION USE ONLY

Status: Accepted

1141180