

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051247470001

**Completion Report**

Spud Date: January 21, 2020

OTC Prod. Unit No.: 051-226879-0-0000

Drilling Finished Date: March 13, 2020

1st Prod Date: August 30, 2020

**Amended**

Completion Date: August 11, 2020

Amend Reason: CHANGE WELL CLASSIFICATION TO GAS

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WRIGHT 1H-25-24

Purchaser/Measurer: IRON HORSE

Location: GRADY 25 10N 8W  
NW NW NW SE  
2400 FSL 2410 FEL of 1/4 SEC  
Latitude: 35.31181931 Longitude: -97.99721376  
Derrick Elevation: 1369 Ground Elevation: 1336

First Sales Date: 08/30/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
715697

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	553		240	SURFACE
PRODUCTION	7	29	P-110	11924		430	6358

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	CYHP-110	8469	0	667	11750	20219

**Total Depth: 20220**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2022	MISSISSIPPIAN	18	51	652	36222	106	FLOWING	2812	24	301

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	
		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
712357	640	12425	20108
715696	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
20,500 GALLONS		15,549,096 POUNDS OF PROPPANT 282,834 BARRELS FRAC FLUID	

Formation	Top
MISSISSIPPIAN	12230

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 24 TWP: 10N RGE: 8W County: GRADY  NW   NW   NW   NE  185 FNL   2412 FEL of 1/4 SEC  Depth of Deviation: 11971 Radius of Turn: 387 Direction: 357 Total Length: 8000  Measured Total Depth: 20220 True Vertical Depth: 12340 End Pt. Location From Release, Unit or Property Line: 185

FOR COMMISSION USE ONLY
<div style="float: right;">1147725</div> <div style="clear: both;"></div> <div>Status: Accepted</div>

4/1/22  
Oklahoma Corporation Commission  
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1002A  
Addendum

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Multifract:

Sec. 25: 35.0905% 226879 I  
Sec. 24: 64.9095% 226879A F

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MUFO 715696

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3/12/22

359 MESSP

2812