

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093251660001

**Completion Report**

Spud Date: October 14, 2018

OTC Prod. Unit No.: 093-225463-0-0000

Drilling Finished Date: November 27, 2018

**Amended**

1st Prod Date: June 01, 2019

Amend Reason: RECLASSIFY TO GAS WELL

Completion Date: June 01, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MELVIN 1-31H30X

Purchaser/Measurer: XTO ENERGY INC

Location: MAJOR 31 22N 10W  
SW SW SE SE  
250 FSL 1130 FEL of 1/4 SEC  
Latitude: 36.333652 Longitude: -98.305114  
Derrick Elevation: 1295 Ground Elevation: 1270

First Sales Date: 6/1/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698284	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	105			SURFACE
SURFACE	9 5/8"	36#	J-55	1500		440	SURFACE
INTERMEDIATE	7"	26#	P-110	7528		240	5728
PRODUCTION	4 1/2"	15.10#	P-110 CYHP	17960		725	5240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17960**

Packer	
Depth	Brand & Type
7158	AS-3 COMPRESSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2022	MISSISSIPPIAN (LESS CHESTER)	43	38	1001	23279	156	GAS LIFT		64/64	125

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
682725	1280

Perforated Intervals

From	To
7655	17820

Acid Volumes

125,974 GALLONS 15% HCl
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Fracture Treatments

618,871 BARRELS TREATED WATER 18,818,919 POUNDS SAND, 5,594,221 POUNDS RESIN COATED SAND.
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7454

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
FORMATION: OSAGE 7454'. RECLASSIFY TO GAS WELL OCC - ALSO CORRECT DRILLING FINISHED DATE

Lateral Holes
Sec: 30 TWP: 22N RGE: 10W County: MAJOR  NW NE NE NE  29 FNL 652 FEL of 1/4 SEC  Depth of Deviation: 6608 Radius of Turn: 760 Direction: 1 Total Length: 10271  Measured Total Depth: 17960 True Vertical Depth: 7161 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY
Status: Accepted
1147688

4/1/22  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Form 1002A

**1002A**  
**Addendum**

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March 21, 2022

1 of 2

3/13/22 359 MSNLC

1  
XMT - gas lift