

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253780002

Completion Report

Spud Date: February 28, 2019

OTC Prod. Unit No.: 017-226237-0-0000

Drilling Finished Date: April 15, 2019

1st Prod Date: September 30, 2019

Amended

Completion Date: September 25, 2019

Amend Reason: CHANGE WELL CLASSIFICATION TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SNYDER 5-19-18 1409MHX

Purchaser/Measurer: REDCLIFF

Location: CANADIAN 19 14N 9W
SE SE SW SW
210 FSL 1310 FWL of 1/4 SEC
Latitude: 35.66787221 Longitude: -98.20275591
Derrick Elevation: 0 Ground Elevation: 1393

First Sales Date: 10/2/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706909		684359	
	Commingled			684357	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	295		450	SURFACE
INTERMEDIATE	13.375	54.5	J-55	1494		1030	SURFACE
INTERMEDIATE	9.625	40	P-110	9760		665	4462
PRODUCTION	5.5	20	P-110	20997		2200	1485

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2022	MISSISSIPPI SOLID	54	60	2230	41296	78	FLOWING	2891	22	701

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
557473	640
557482	640
706908	MULTIUNIT

Perforated Intervals

From	To
11301	20770

Acid Volumes

1000 BARRELS NEFE ACID

Fracture Treatments

23,900,221 POUNDS PROPPANT 396,414 BARRELS FRAC FLUID
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Formation	Top	Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:
MISSISSIPPI SOLID	11200	

Other Remarks

OCC - ORDER 706718 IS AN EXCPTION TO THE RULE 165:10-3-28 (C)(2)(B)

Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

SE NE NW NW

561 FNL 1280 FWL of 1/4 SEC

Depth of Deviation: 10970 Radius of Turn: 998 Direction: 358 Total Length: 9623

Measured Total Depth: 21000 True Vertical Depth: 11116 End Pt. Location From Release, Unit or Property Line: 561

FOR COMMISSION USE ONLY

Status: Accepted

1147718

4/1/22
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Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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Form 1002A

1002A
Addendum

API No.: 35017253780002

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Multicomit:

Sec. 19: 52.1491% 226237 I

Sec. 18: 47.8509% 226237A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706909

Increased Density
Order No
684359
684357

*MUFO: 706908
SA (Sec. 19): 684360
SA (Sec. 18): 684358*

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Initial Test Data

March 21, 2022

3/12/22

351 MSSSD

2891

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