

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255570001

Completion Report

Spud Date: November 06, 2019

OTC Prod. Unit No.: 017-226779-0-0000

Drilling Finished Date: February 01, 2020

1st Prod Date: May 10, 2020

Amended

Completion Date: March 06, 2020

Amend Reason: CHANGE WELL CLASSIFICATION TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VAUGHN 1H-14-23

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 12N 9W
SW SW SE SE
250 FSL 1225 FEL of 1/4 SEC
Latitude: 35.52306577 Longitude: -98.11828999
Derrick Elevation: 1565 Ground Elevation: 1539

First Sales Date: 05/10/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	1027		410	SURFACE
PRODUCTION	7	29	P-110	10540		430	5005

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	12122	0	990	10390	22512

Total Depth: 22534

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2022	WOODFORD	84	58	1466	17452	120	FLOWING		22	929

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
708245	1280

Perforated Intervals	
From	To
12215	22423

Acid Volumes	
24,100 GALLONS	

Fracture Treatments	
16,193,778 POUNDS OF PROPPANT 192,317 BARRELS FRAC FLUID	

Formation	Top
WOODFORD TVD	12057
WOODFORD MD	12157

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 711387 DISMISSED THE LOCATION EXCEPTION BECAUSE THE COMPLETED INTERVAL IS WITHIN THE TOLERANCES ALLOWED BY THE SPACING ORDER.

Lateral Holes
<p>Sec: 23 TWP: 12N RGE: 9W County: CANADIAN</p> <p>SW SE SW SE</p> <p>66 FSL 1704 FEL of 1/4 SEC</p> <p>Depth of Deviation: 11790 Radius of Turn: 410 Direction: 180 Total Length: 10716</p> <p>Measured Total Depth: 22534 True Vertical Depth: 12408 End Pt. Location From Release, Unit or Property Line: 66</p>

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1147723</div> <div>Status: Accepted</div>

4/1/22
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1002A
Addendum

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BHL: 23-12N-09W
SWSE SWSE

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	Multiple Zone
	Commingled

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Order No
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Increased Density
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Packer	
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Plug	
Depth	Plug Type
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Initial Test Data

March 21, 2022

3/12/22

319WDFD

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XMT-shale

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