

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252920002

**Completion Report**

Spud Date: November 23, 2018

OTC Prod. Unit No.: 017-225447-0-0000

Drilling Finished Date: January 04, 2019

**Amended**

1st Prod Date: April 20, 2019

Amend Reason: CHANGE WELL CLASSIFICATION TO GAS

Completion Date: April 20, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EARL 2-11-10-6 3MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 2 10N 6W  
NE NW NE NW  
255 FNL 1930 FWL of 1/4 SEC  
Latitude: 35.376415 Longitude: -97.806263  
Derrick Elevation: 1331 Ground Elevation: 1305

First Sales Date: 04/20/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 704773             |  | 694968            |  |
|                 | Commingled    |                    |  | 694969            |  |

| Casing and Cement |       |        |       |       |     |      |            |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 9.625 | 40     | J-55  | 1487  |     | 430  | SURFACE    |
| PRODUCTION        | 5.5   | 20     | P-110 | 19841 |     | 2175 | 4624       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 19850**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation           | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 12, 2022 | ALL ZONES PRODUCING | 23          | 41                | 1834        | 79739                   | 33            | FLOWING           | 950                      | 54         | 133                  |

| Completion and Test Data by Producing Formation |  |           |  |   |  |  |            |  |  |
|---|--|-----------|--|---|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN                   |  |           |  | Code: 359MSSP   |  |  | Class: GAS |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals  |  |  |            |  |  |
| Order No  |  | Unit Size |  | From  |  |  | To         |  |  |
| 148788  |  | 640       |  | 9545  |  |  | 14618      |  |  |
| 705305  |  | MULTIUNIT |  |   |  |  |            |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments   |  |  |            |  |  |
| THERE ARE NO ACID VOLUME RECORDS TO DISPLAY     |  |           |  | FRAC STAGES 1-40 OA: 16,205,908 GALLONS OF<br>EXCELERATE EC-7 WATER<br>11,666,029 BARRELS OF COMMON WHITE 100 MESH<br>SAND<br>3,900,570 POUNDS OF PREMIUM WHITE 40/70 SAND<br>12,284 BARRELS OF PUMP DOWN |  |  |            |  |  |

|                                  |           |                                     |       |            |  |
|----------------------------------|-----------|-------------------------------------|-------|------------|--|
| Formation Name: MISSISSIPPI LIME |           | Code: 351MSSLM                      |       | Class: GAS |  |
| Spacing Orders                   |           | Perforated Intervals                |       |            |  |
| Order No                         | Unit Size | From                                | To    |            |  |
| 96483                            | 640       | 14618                               | 19680 |            |  |
| 705305                           | MULTIUNIT |                                     |       |            |  |
| Acid Volumes                     |           | Fracture Treatments                 |       |            |  |
| NO ACID USED                     |           | FRAC'D WITH MISSISSIPPIAN FORMATION |       |            |  |
|                                  |           |                                     |       |            |  |

| Formation     | Top  |
|---------------|------|
| MISSISSIPPIAN | 9397 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: ORIGINAL WELLBORE WAS DRILLED TO 9373' MD. BHA WAS LOST DOWNHOLE. SIDETRACKED WELL BEGINNING AT 9535' MD AND CONTINUED TO TD AT 19850' MD

| Other Remarks  |
|--|
| EXCEPTION TO RULE 165: 10-3-28(C)(2)(B) INCLUDED IN LOCATION EXCEPTION ORDER NUMBER 704773 |

| Lateral Holes |
|---------------|
|---------------|

Sec: 11 TWP: 10N RGE: 6W County: CANADIAN

SW SW SE SW

66 FSL 1616 FWL of 1/4 SEC

Depth of Deviation: 8696 Radius of Turn: 709 Direction: 173 Total Length: 10039

Measured Total Depth: 19850 True Vertical Depth: 9546 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

Status: Accepted

1147708

4/1/22

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Oil & Gas Conservation Division  
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**1002A**  
**Addendum**

API No.: 35017252920002

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TULSA, OK 74103-3729

*Multistage:*

Sec. 2: 50.0543% 359MSSP 108128 F→S  
Sec. 11: 49.9457% 351MSSLN 045161 S

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 704773             |  |

| Increased Density |          |
|-------------------|----------|
| Order No          |          |
| 694968            | (Sec. 2) |
| 694969            |          |

*MUFO 705305*

| Casing and Cement |       |        |       |       |     |      |            |
|-------------------|-------|--------|-------|-------|-----|------|------------|
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|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 19850**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

3/12/22 { Sec. 2: 359MSSP } 950  
                  { Sec. 11: 351MSSLN }