

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237270000

Completion Report

Spud Date: August 18, 2021

OTC Prod. Unit No.:

Drilling Finished Date: September 22, 2021

1st Prod Date:

Completion Date: October 22, 2021

Drill Type: HORIZONTAL HOLE

Well Name: MOGA 18-16-34 1H

Purchaser/Measurer:

Location: DEWEY 34 18N 16W
SW SW SE SW
205 FSL 1600 FWL of 1/4 SEC
Latitude: 35.98627405 Longitude: -98.89670862
Derrick Elevation: 1842 Ground Elevation: 1821

First Sales Date:

Operator: STAGHORN PETROLEUM II LLC 24056

1 W 3RD ST STE 1000
TULSA, OK 74103-3500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	K55	1464		440	SURFACE
PRODUCTION	7	29	P110	9056		310	6006

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12655

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6980	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
566973	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
RED FORK	9095

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: LOST DRILL STRING IN HOLE. UNABLE TO RETRIEVE. PLUGGED SET 10/22/2021.

Other Remarks
OCC - A 1003 HAS BEEN SUBMITTED ON THIS WELL. IT IS P&A.

Lateral Holes
Sec: 34 TWP: 18N RGE: 16W County: DEWEY SE NW SW NE 1914 FNL 2081 FEL of 1/4 SEC Depth of Deviation: 8640 Radius of Turn: 995 Direction: 0 Total Length: 3020 Measured Total Depth: 12655 True Vertical Depth: 9088 End Pt. Location From Release, Unit or Property Line: 1914

FOR COMMISSION USE ONLY	
Status: Accepted	1147556