

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017253800003

**Completion Report**

Spud Date: June 01, 2019

OTC Prod. Unit No.: 017-226238-0-0000

Drilling Finished Date: July 02, 2019

1st Prod Date: September 30, 2019

**Amended**

Completion Date: September 28, 2019

Amend Reason: CHANGE WELL CLASSIFICATION TO GAS

**Drill Type: HORIZONTAL HOLE**

Well Name: SNYDER 6-19-18 1409MHX

Purchaser/Measurer: REDCLIFF

Location: CANADIAN 19 14N 9W  
SE SE SW SW  
210 FSL 1265 FWL of 1/4 SEC  
Latitude: 35.66782595 Longitude: -98.20256903  
Derrick Elevation: 0 Ground Elevation: 1393

First Sales Date: 10/03/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706911		684357	
	Commingled			684359	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	289		450	SURFACE
SURFACE	13.375	54.5	J-55	1486		1030	SURFACE
INTERMEDIATE	9.625	40	P-110	9814		1015	3490
PRODUCTION	5.5	20	P-110	21380		2890	7800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21380**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2022	MISSISSIPPI SOLID	51	55	2291	44922	82	FLOWING	2772	28	661

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
557473	640
557482	640
706910	MULTIUNIT

Perforated Intervals

From	To
11319	21251

Acid Volumes

1,000 BARRELS 15% NEFE ACID
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Fracture Treatments

25,410,544 POUNDS SAND 423,996 BARRELS FRAC FLUID
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Formation	Top
MISSISSIPPI SOLID	11205

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC- ORDER 706718 IS AN EXCEPTION TO THE RULE 165:10-3-28 (C)(2)(B).

Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

NE NW NW NW

97 FNL 356 FWL of 1/4 SEC

Depth of Deviation: 10966 Radius of Turn: 900 Direction: 355 Total Length: 9964

Measured Total Depth: 21380 True Vertical Depth: 11086 End Pt. Location From Release, Unit or Property Line: 97

FOR COMMISSION USE ONLY

Status: Accepted

1147722

4/1/22

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Oil & Gas Conservation Division  
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**1002A  
Addendum**

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*Multifract:*

*Sec. 19: 48.9126% 226238 I*

*Sec. 18: 51.0874% 226238A I*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706911

Increased Density
Order No
684357
684359

*MUFO 7069110  
SA(Sec. 19): 684357  
SA(Sec. 18): 684358*

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March 21, 2022

*3/12/22 351MSSSD 2772*

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