

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262880001

Completion Report

Spud Date: April 15, 2018

OTC Prod. Unit No.: 019-225341-0-0000

Drilling Finished Date: November 15, 2018

Amended

1st Prod Date: June 14, 2019

Amend Reason: RECLASSIFY TO GAS WELL

Completion Date: June 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LAWSON 4-13H14X

Purchaser/Measurer: ETC

Location: CARTER 13 3S 2E
NE SE NE NE
880 FNL 260 FEL of 1/4 SEC
Derrick Elevation: 805 Ground Elevation: 775

First Sales Date: 6/14/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701512		674281	
	Commingled			674954	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53	PE&B	110			SURFACE
SURFACE	13 3/8"	54.50#	J-55	2060		845	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110	11758		920	9429
PRODUCTION	5 1/2"	23#	P-110	22862		2915	7330

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22862

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2022	WOODFORD	54	52	1857	34388	73	FLOWING		64/64	133

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
197431	640
701454	MULTIUNIT

Perforated Intervals	
From	To
12597	22725

Acid Volumes
9,000 GALLONS

Fracture Treatments
36 STAGES - 519,210 BARRELS TREATED WATER, 1,629,220 POUNDS 100 MESH SAND 13,973,910 POUNDS 40/70 SAND

Formation	Top
WOODFORD	12255

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
RECLASSIFY TO GAS WELL.

Lateral Holes
Sec: 14 TWP: 3S RGE: 2E County: CARTER NW SW SW NW 2123 FNL 60 FWL of 1/4 SEC Depth of Deviation: 11760 Radius of Turn: 592 Direction: 268 Total Length: 10172 Measured Total Depth: 22862 True Vertical Depth: 11901 End Pt. Location From Release, Unit or Property Line: 60

FOR COMMISSION USE ONLY	
Status: Accepted	1147729

4/1/22
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Oil & Gas Conservation Division
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1002A
Addendum

API No.: 35019262880001

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Multinut:

Sec. 13: 49.87% 225341 I

Sec. 14: 50.13% 225341A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
701512

Increased Density
Order No
674281
674954

MUFO 701454
SA (Sec. 13): 675022
SA (Sec. 14): 675024

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Initial Test Data

March 21, 2022

2/27/22 319WDFD

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xmt-shale

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