

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255580001

Completion Report

Spud Date: November 06, 2019

OTC Prod. Unit No.: 017-226778-0-0000

Drilling Finished Date: January 02, 2020

Amended

1st Prod Date: April 28, 2020

Amend Reason: CHANGE WELL CLASSIFICATION TO GAS

Completion Date: March 06, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VAUGHN 2H-14-23

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 12N 9W
SW SW SE SE
275 FSL 1225 FEL of 1/4 SEC
Latitude: 35.523095 Longitude: -98.1183115
Derrick Elevation: 1561 Ground Elevation: 1535

First Sales Date: 04/28/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711834		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	1025		410	SURFACE
PRODUCTION	7	29	P-110	10515		430	5540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11480	0	1004	10357	21837

Total Depth: 21848

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2022	MISSISSIPPIAN	104	57	2592	24923	177	FLOWING		22	1189

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
707777	1280	12223		21749	
Acid Volumes		Fracture Treatments			
17,000 GALLONS		12,818,407 POUNDS OF PROPPANT 299,751 BARRELS FRAC FLUID			

Formation	Top
MISSISSIPPIAN TVD	11655
MISSISSIPPIAN MD	11704

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 712010 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes
Sec: 23 TWP: 12N RGE: 9W County: CANADIAN SW NW SE SE 764 FSL 992 FEL of 1/4 SEC Depth of Deviation: 11443 Radius of Turn: 319 Direction: 180 Total Length: 10044 Measured Total Depth: 21848 True Vertical Depth: 12044 End Pt. Location From Release, Unit or Property Line: 764

FOR COMMISSION USE ONLY	
Status: Accepted	1147724

4/1/22
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35017255580001

Completion Report

Spud Date: November 06, 2019

OTC Prod. Unit No.: 017-226778-0-0000

Drilling Finished Date: January 02, 2020

Amended

1st Prod Date: April 28, 2020

Amend Reason: CHANGE WELL CLASSIFICATION TO GAS

Completion Date: March 06, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VAUGHN 2H-14-23

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 12N 9W (54)
SW SW SE SE
275 FSL 1225 FEL of 1/4 SEC
Latitude: 35.523095 Longitude: -98.1183115
Derrick Elevation: 1561 Ground Elevation: 1535

First Sales Date: 04/28/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

BHL: 23-12N-09W
SW NW SE SE

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
711834

Increased Density
Order No
There are no Increased Density records to display.

SP 707777:
1280A Horiz.
Secs. 14 & 23

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	1025		410	SURFACE
PRODUCTION	7	29	P-110	10515		430	5540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11480	0	1004	10357	21837

Total Depth: 21848

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

March 21, 2022

3/12/22 359 MSSP 3400

1 of 2