Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017253790002 **Completion Report** Spud Date: March 03, 2019

OTC Prod. Unit No.: 017-226235-0-0000 Drilling Finished Date: May 26, 2019

1st Prod Date: September 30, 2019

Amended Completion Date: September 24, 2019

Amend Reason: CHANGE WELL CLASSIFICATION TO GAS

Well Name: SNYDER 4-19-18 1409MHX Purchaser/Measurer: REDCLIFF

CANADIAN 19 14N 9W First Sales Date: 10/01/2019 Location:

SW SW SE SW 210 FSL 1330 FWL of 1/4 SEC

HORIZONTAL HOLE

Drill Type:

Latitude: 35.66787214 Longitude: -98.20268858 Derrick Elevation: 0 Ground Elevation: 1393

CITIZEN ENERGY III LLC 24120 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type	Location Exception
Х	Single Zone	Order No
	Multiple Zone	709245
	Commingled	

Increased Density
Order No
684359
684357

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	20	94	J-55	296		500	SURFACE	
INTERMEDIATE	13.375	54.5	J-55	1514		1030	SURFACE	
INTERMEDIATE	9.625	40	P-110	9815		1015	SURFACE	
PRODUCTION	5.5	20	P-110	17858		2510	2059	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 17858

Packer			
Depth	Brand & Type		
There are no Packe	r records to display.		

Plug			
Depth	Plug Type		
There are no Plug	records to display.		

Initial Test Data

March 21, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2022	MISSISSIPPI SOLID	28	53	946	33786	40	FLOWING	3178	28	460

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders					
Order No	Unit Size				
557473	640				
557482	640				
709244	MULTIUNIT				

Perforated Intervals			
From	То		
11448	17771		

	nes
648 BARRELS 15% NEFE HCI	NEFE HCI

Fracture Treatments
271,412 BARRELS FRAC FLUID 15,055,187 POUNDS SAND

Formation	Тор
MISSISSIPPI SOLID	11172

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

NW SE NE SW

1673 FSL 2191 FWL of 1/4 SEC

Depth of Deviation: 10689 Radius of Turn: 998 Direction: 3 Total Length: 6171

Measured Total Depth: 17858 True Vertical Depth: 11050 End Pt. Location From Release, Unit or Property Line: 1673

FOR COMMISSION USE ONLY

1147720

Status: Accepted

March 21, 2022 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1002A Addendum

API No.: 35017253790002

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Operator:

CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Purchaser/Measurer: REDCLIFF

First Sales Date: 10/01/2019

Multiunit: Sec. 19: 74.996% 226235 I Sec. 18: 25.004% 226235A I

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception			
Order No			
709245			

Increased Density				
 Order No				
 684359				
 684357				

MUFO 709244 SA(Sac.19): 684360 SA(Sec.18): 684358

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSi	SAX	Top of CMT
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PI	ug				
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There are no Plug records to display.					

Initial Test Data

3/12/22 351 MSSSD