

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253130001

Completion Report

Spud Date: November 15, 2018

OTC Prod. Unit No.: 017-226359-0-0000

Drilling Finished Date: January 03, 2019

Amended

1st Prod Date: October 06, 2019

Amend Reason: CHANGE WELL CLASSIFICATION TO GAS

Completion Date: September 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SNYDER 3-19-18 1409MHX

Purchaser/Measurer: REDCLIFF

Location: CANADIAN 19 14N 9W
SW SE SW SE
210 FSL 1965 FEL of 1/4 SEC
Latitude: 35.667806 Longitude: -98.19614
Derrick Elevation: 0 Ground Elevation: 1392

First Sales Date: 10/05/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706523		684357	
	Commingled			684359	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1539		1177	SURFACE
INTERMEDIATE	9.625	40	P-110	9750		883	4241
PRODUCTION	4.5	13.5	P-110	21198		1700	13653

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	6.875	29	P-110	1100	0	149	9450	10550

Total Depth: 21198

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2022	MISSISSIPPI SOLID	56	52	2069	36946	109	FLOWING	3500	32	648

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No

Unit Size

557482

640

557473

640

706524

MULTIUNIT

Perforated Intervals

From

To

11352

21071

Acid Volumes

960 BARRELS 15% NEFE HCl

Fracture Treatments

427,562 BARRELS FRAC FLUID
24,845,288 POUNDS SAND

Formation	Top
MISSISSIPPI SOLID	11145

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 14N RGE: 9W County: CANADIAN

NE NW NW NE

82 FNL 2096 FEL of 1/4 SEC

Depth of Deviation: 10716 Radius of Turn: 297 Direction: 6 Total Length: 10185

Measured Total Depth: 21198 True Vertical Depth: 10905 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

Status: Accepted

1147716

4/1/22

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1002A
Addendum

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Multivert:

Sec. 19: 47.68% 226359 I

Sec. 18: 52.32% 226359A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
706523

Increased Density
Order No
684357
684359

MUFO 706524
SA(Sec. 19): 684360
SA(Sec. 18): 684358

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Initial Test Data

March 21, 2022

3/4/22

351 M555D

3500

1 of 2