

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35107236080000

**Completion Report**

Spud Date: December 16, 2018

OTC Prod. Unit No.: 107-225402-0-0000

Drilling Finished Date: February 07, 2019

1st Prod Date: April 24, 2019

Completion Date: April 22, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCRANTON 1-19-7CH

Purchaser/Measurer: BP ENERGY

Location: OKFUSKEE 19 10N 12E  
SW NW NW NW  
659 FNL 205 FWL of 1/4 SEC  
Latitude: 35.33138889 Longitude: -96.08650556  
Derrick Elevation: 739 Ground Elevation: 714

First Sales Date: 4/24/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
702780

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9 5/8	36	J55	502		170	SURFACE
PRODUCTION	5 1/2	17	P-110	14266		2155	2464

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14255**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	MISSISSIPPIAN	11	43	3788	344364	3669	FLOWING	340	29	320

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: GAS	

Spacing Orders	
Order No	Unit Size
687923	640
687927	640
687924	640
702779	MULTIUNIT

Perforated Intervals	
From	To
3657	14156

Acid Volumes
1,380 BBLS 15% HCL ACID

Fracture Treatments
302,827 BBLS FLUID 7,504,396 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	3241

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 7 TWP: 10N RGE: 12E County: OKFUSKEE  NW NE NW NW  118 FNL 794 FWL of 1/4 SEC  Depth of Deviation: 2845 Radius of Turn: 580 Direction: 2 Total Length: 10499  Measured Total Depth: 14255 True Vertical Depth: 3327 End Pt. Location From Release, Unit or Property Line: 118

FOR COMMISSION USE ONLY	
Status: Accepted	1142353

4/24/2019  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A  
Addendum**

API No.: 107236080000

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6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

*Multiunit*  
Sec. 19 (26): 1.2192% 225402 I  
Sec. 18 : 50.3667% 225402A I  
Sec. 7 : 48.4141% 225402B I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702780		There are no Increased Density records to display.	
	Commingled				

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Plug	
Depth	Plug Type
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Initial Test Data
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November 04, 2019

1 of 2

E2  
E2  
E2

5-1-19

359MSSP

340 PSI

dl

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	MISSISSIPPIAN	11	43	3788	344364	3669	FLOWING	340	29	320

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
687923 (18)	640 (H) ✓
687927 (7)	640 (H) ✓
687924 (19)	640 (H) ✓
702779	MULTIUNIT ✓

#### Perforated Intervals

From	To
3657	14156

#### Acid Volumes

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-------------------------

#### Fracture Treatments

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