

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139358300000

**Completion Report**

Spud Date: November 03, 1963

OTC Prod. Unit No.: 139-000428-0-0000

Drilling Finished Date: November 22, 1963

**Amended**

1st Prod Date: December 07, 1963

Amend Reason: ADD ACID TREATMENT

Completion Date: December 09, 1963

Recomplete Date: August 20, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: POWELL B 1

Purchaser/Measurer: MERIT ENERGY

Location: TEXAS 25 6N 12E CIMARRON  
C NW SE  
1980 FSL 660 FWL of 1/4 SEC  
Latitude: 36.955667 Longitude: -101.710444  
Derrick Elevation: 3440 Ground Elevation: 3429

First Sales Date: 8/27/2017

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1752		800	SURFACE
PRODUCTION	4 1/2	9.5	J-55	6572		260	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6575**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5974	AS-1	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2017	MORROW SAND UP			29		6	FLOWING	10.5	64	4.7

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND UP		Code: 402MWSDU		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
53815	640	6042	6050		
		6006	6022		
Acid Volumes		Fracture Treatments			
4,700 GAL HCL ACID 30 BBLS 2% KCL ACID		There are no Fracture Treatments records to display.			

Formation	Top
MORROW UPPER SAND	5997

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1138552</div>