

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248230001

**Completion Report**

Spud Date: October 17, 2018

OTC Prod. Unit No.: 063-225033-0-0000

Drilling Finished Date: November 20, 2018

1st Prod Date: February 11, 2019

Completion Date: February 11, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAVERICK 1-10-3CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 11 9N 9E  
SW SW SW SW  
257 FSL 242 FWL of 1/4 SEC  
Latitude: 35.2616722 Longitude: -96.3342333  
Derrick Elevation: 770 Ground Elevation: 749

First Sales Date: 2/11/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699380		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	40	K-55	515		170	SURFACE
PRODUCTION	5.5	17	P-110	13579		1995	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13617**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2019	MISSISSIPPIAN	7	45	1704	243.43	2260	FLOWING	1016	42	109

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
681786	1280

#### Perforated Intervals

From	To
4098	13513

#### Acid Volumes

1,642 BBLS 15% HCL ACID
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#### Fracture Treatments

350,734 BBLS FLUID 11,562,825 LBS PROPPANT
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Formation	Top
UNION VALLEY	3400
MISSISSIPPIAN	3552

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 3 TWP: 9N RGE: 9E County: HUGHES

NW NE NE NE

108 FNL 411 FEL of 1/4 SEC

Depth of Deviation: 3107 Radius of Turn: 897 Direction: 358 Total Length: 9100

Measured Total Depth: 13617 True Vertical Depth: 3524 End Pt. Location From Release, Unit or Property Line: 108

#### FOR COMMISSION USE ONLY

1142260

Status: Accepted