

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294310000

Completion Report

Spud Date: July 14, 2019

OTC Prod. Unit No.: 037-210747-0-0000

Drilling Finished Date: July 16, 2019

1st Prod Date: August 09, 2019

Completion Date: August 08, 2019

Drill Type: STRAIGHT HOLE

Well Name: PICKETT 10-4

Purchaser/Measurer:

Location: CREEK 10 14N 8E
S2 SE SE SW
165 FSL 330 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 761

First Sales Date:

Operator: GIBSON LES 20882

369142 E 960 RD
WELTY, OK 74833-3922

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	20	J-55	390		105	SURFACE
PRODUCTION	4.5	11.6	J-55	2564		70	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2019	SKINNER	17	39.75	57	3353	30	PUMPING	300		

Completion and Test Data by Producing Formation			
Formation Name: SKINNER		Code: 404SKNR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		2408	2448
Acid Volumes		Fracture Treatments	
1,000 GALLONS ACID		1,400 BARRELS FRAC WATER, 88,000 POUNDS PROPPANT	

Formation	Top
LAYTON SAND	766
CHECKERBOARD LIME	1352
JONES SAND	1338
OSWEGO LIME	2331
SKINNER SAND	2402

Were open hole logs run? Yes
Date last log run: July 22, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1143935

API NO. 037-29431
OTC PROD. UNIT NO. 037210747

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 09 2019

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	10	TWP	14N	RGE	08E
LEASE NAME	Pickett	WELL NO.	10-4	FSL OF 1/4 SEC	165	WELL OF 1/4 SEC	330
ELEVATION	Ground	761	Latitude (if known)			Longitude (if known)	
OPERATOR NAME	LES GIBSON	OTC/OCC OPERATOR NO.	20882				
ADDRESS	369142 E 960 Rd.						
CITY	WELTY	STATE	OK	ZIP	74833		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	20	J55	390		105	SURFACE
INTERMEDIATE							
PRODUCTION	4.5"	11.6	J55	2564		70	2100
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 2,600

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SKINNER						
SPACING & SPACING ORDER NUMBER	none						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	2408' TO 2414'						
	2418 TO 2426						
	2434 TO 2448						
ACID/VOLUME	1000 GALS Acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	1400 BBLS Frac Water						
	88,000 lbs proppant						

Monitor Report
to FracFocus

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/9/2019						
OIL-BBL/DAY	17						
OIL-GRAVITY (API)	39.75						
GAS-MCF/DAY	57,000						
GAS-OIL RATIO CU FT/BBL	3353						
WATER-BBL/DAY	30						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE	300						
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the information drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

LES GIBSON

10/8/2019 918-629-2328

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

369142 E.960 RD

WELTY

OK

74833

plwgeog1@yahoo.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Pickett/Hickman WELL NO. 2

NAMES OF FORMATIONS	TOP
Layton sand	766
Checkerboard Lime	1,352
Jones Sand	1,338
Oswego Lime	2,331
Skinner Sand	2,402

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 7/22/19 bond log

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			FWL
BHL From Lease, Unit, or Property Line:			