

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35091218010002

**Completion Report**

Spud Date: September 07, 2018

OTC Prod. Unit No.: 091-225075-0-0000

Drilling Finished Date: December 25, 2018

1st Prod Date: February 25, 2019

Completion Date: February 22, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: OSCAR LU 1-17-20WHR

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 17 8N 13E  
NW NW NW NW  
305 FNL 324 FWL of 1/4 SEC  
Latitude: 35.1736111 Longitude: -95.9647222  
Derrick Elevation: 780 Ground Elevation: 755

First Sales Date: 2/25/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699656		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	36	J-55	549		170	SURFACE
PRODUCTION	5.5	17	P-110	14646		2210	2640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14731**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2019	WOODFORD			4257		3172	FLOWING	1264	28	262

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
528400	640
671800	640
699655	MULTIUNIT

Perforated Intervals	
From	To
5070	14579

Acid Volumes
1678 BBLS 15% HCL ACID

Fracture Treatments
291,373 BBLS FLUID 7,686,081 LBS PROPPANT

Formation	Top
WOODFORD	4798

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 20 TWP: 8N RGE: 13E County: PITTSBURG  SW SE SW SW  109 FSL 804 FWL of 1/4 SEC  Depth of Deviation: 4280 Radius of Turn: 600 Direction: 180 Total Length: 9509  Measured Total Depth: 14731 True Vertical Depth: 4965 End Pt. Location From Release, Unit or Property Line: 109

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142265