

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103247490001

**Completion Report**

Spud Date: December 06, 2018

OTC Prod. Unit No.: 103-225157-0-0000

Drilling Finished Date: December 22, 2018

1st Prod Date: March 19, 2019

Completion Date: February 12, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: JOHN WAYNE 2101 1-19 OH

Purchaser/Measurer:

Location: NOBLE 18 21N 1W  
SW SW SW SW  
280 FSL 250 FWL of 1/4 SEC  
Latitude: 36.2903748 Longitude: -97.3531202  
Derrick Elevation: 1106 Ground Elevation: 1091

First Sales Date:

Operator: D & J OIL COMPANY INC 17713

4720 W OWEN K GARRIOTT RD  
ENID, OK 73703-4637

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696982		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60		60	SURFACE
SURFACE	13 3/8	48	H-40	505	164	430	SURFACE
PRODUCTION	7	26	N-80	4818	1100	510	1919

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.60	P-110	4641	1800	430	4579	9220

**Total Depth: 9220**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4579	BAKER S-3	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 11, 2019	OSWEGO					1125	PUMPING		2	

#### Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: DRY

#### Spacing Orders

Order No	Unit Size
692023	640

#### Perforated Intervals

From	To
5115	8991

#### Acid Volumes

47,131 BARRELS GELLED ACID
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
ELGIN	2478
AVANT	3406
LAYTON	3754
CHECKERBOARD LIME	4397
BIG LIME	4582
OSWEGO LIME	4725

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

4 1/2" CEMENTED LINER WITH LINER HANGER PACKER SET AT 4,579' WITH OVERALL PERFORATIONS FROM 5,115' TO 8,991'. TOTAL OF 64 CLUSTERS (1.5/CLUSTER) WITH 9 HOLES EACH. TOTAL 576 HOLES OA.

#### Lateral Holes

Sec: 19 TWP: 21N RGE: 1W County: NOBLE

SE NE SW SW

895 FSL 1319 FWL of 1/4 SEC

Depth of Deviation: 3645 Radius of Turn: 871 Direction: 178 Total Length: 4255

Measured Total Depth: 9220 True Vertical Depth: 4518 End Pt. Location From Release, Unit or Property Line: 895

#### FOR COMMISSION USE ONLY

1143927

Status: Accepted



25 February 2019

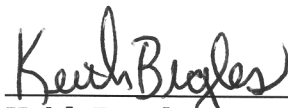
**Perforating Affidavit**

D & J Oil  
John Wayne 2101 # 1-190H  
Sec. 18-21N-1W  
Noble Co., Oklahoma

Perforating dates: 01/29/2019 & 2/12/2019 thru 2/14/2019

All depths are the top shot of a 1 ½', 9 hole cluster.

8990'	7699'	6407'
8928.5'	7640'	6345.5'
8867'	7575'	6284'
8805.5'	7514'	6222'
8744'	7452'	6161'
8682.5'	7391'	6099'
8621'	7329'	6038'
8559'	7268'	5976'
8498'	7206.5'	5915'
8436.5'	7145'	5853'
8375'	7083.5'	5792'
8313.5'	7022'	5732'
8252'	6960.5'	5669'
8190'	6899'	5607'
8129'	6837.5'	5546'
8060'	6776'	5484'
8006'	6714.5'	5425'
7944'	6653'	5361'
7883'	6591.5'	5300'
7821'	6530'	5238'
7760'	6468.5'	5177'
		5115'

  
Keith Broyles  
Co-Owner

kb/tdo