

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35107236160000

**Completion Report**

Spud Date: July 24, 2019

OTC Prod. Unit No.: 107-225861-0-0000

Drilling Finished Date: July 29, 2019

1st Prod Date: August 18, 2019

Completion Date: August 07, 2019

**Drill Type:** STRAIGHT HOLE

Well Name: PARTRIDGE 1-7

Purchaser/Measurer:

Location: OKFUSKEE 7 12N 9E  
NW NW SE NE  
1485 FNL 1095 FEL of 1/4 SEC  
Latitude: 35.533168 Longitude: -96.391903  
Derrick Elevation: 824 Ground Elevation: 820

First Sales Date:

Operator: 3FEARNS LLC 24129  
PO BOX 1315  
100 S RIVERFRONT DR STE 414  
JENKS, OK 74037-1315

| Completion Type |               | Location Exception |          | Increased Density |                                                    |
|-----------------|---------------|--------------------|----------|-------------------|----------------------------------------------------|
|                 | Single Zone   |                    | Order No |                   | Order No                                           |
|                 | Multiple Zone |                    | 699343   |                   | There are no Increased Density records to display. |
| X               | Commingled    |                    |          |                   |                                                    |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8 | 24     | J-55  | 558  |     | 130 | SURFACE    |
| PRODUCTION        | 4 1/2 | 11.6   | J-55  | 3640 |     | 225 | 2378       |

| Liner                                  |      |        |       |        |     |     |           |              |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 3645**

| Packer                                  |              | Plug                                  |           |
|-----------------------------------------|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 19, 2019 | UNION VALLEY | 17          | 36.5              | 7           | 411.8                   | 10            | PUMPING           |                          |            |                      |
| Sep 30, 2019 | GILCREASE    | 7           | 37                | 5           | 714.3                   | 25            | PUMPING           |                          |            |                      |

#### Completion and Test Data by Producing Formation

Formation Name: UNION VALLEY

Code: 402UNVL

Class: OIL

##### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 695514   | 40        |

##### Perforated Intervals

| From | To   |
|------|------|
| 3470 | 3476 |

##### Acid Volumes

|                       |
|-----------------------|
| 3,000 GALLONS 15% HCL |
|-----------------------|

##### Fracture Treatments

|      |
|------|
| NONE |
|------|

Formation Name: GILCREASE

Code: 403GLCR

Class: OIL

##### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 695514   | 40        |

##### Perforated Intervals

| From | To   |
|------|------|
| 3354 | 3372 |

##### Acid Volumes

|                       |
|-----------------------|
| 3,000 GALLONS 15% HCL |
|-----------------------|

##### Fracture Treatments

|      |
|------|
| NONE |
|------|

| Formation    | Top  |
|--------------|------|
| BOOCH        | 3147 |
| GILCREASE    | 3224 |
| UNION VALLEY | 3465 |

Were open hole logs run? Yes

Date last log run: July 28, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THE FINAL LOCATION EXCEPTION 699343 CD 201901575 WILL NEED A NPT ON PARAGRAPH 7.

#### FOR COMMISSION USE ONLY

1143931

Status: Accepted

API NO. 107-23616  
OTC PROD.  
UNIT NO. 107225861

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

OCT 07 2019

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

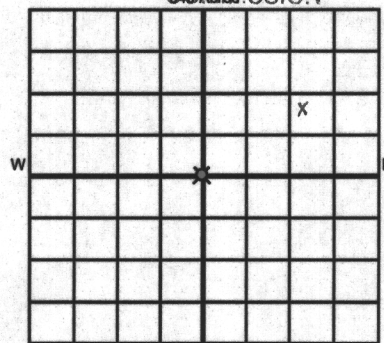
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                             |                     |                         |             |                         |         |               |         |                    |         |
|-----------------------------|---------------------|-------------------------|-------------|-------------------------|---------|---------------|---------|--------------------|---------|
| COUNTY                      | Oklfuskee           | SEC                     | 07          | TWP                     | 12N     | RGE           | 09E     | SPUD DATE          | 7/24/19 |
| LEASE NAME                  | Partridge           | WELL NO.                | 1-7         | DATE OF WELL COMPLETION | 8/7/19  | 1st PROD DATE | 8/18/19 | DRLG FINISHED DATE | 7/29/19 |
| NW 1/4 NW 1/4 SE 1/4 NE 1/4 | FSL OF 1/4 SEC 1485 | EWT OF FEL 1/4 SEC 1095 | RECOMP DATE |                         |         |               |         |                    |         |
| ELEVATION Derrick FL        | 824 Ground 820      | Latitude (if known)     | 35.533°     | Longitude (if known)    | 96.392° |               |         |                    |         |
| OPERATOR NAME               | 3 Fears LLC         | OTC / OCC OPERATOR NO.  | 24129       |                         |         |               |         |                    |         |
| ADDRESS                     | P.O. Box 1315       |                         |             |                         |         |               |         |                    |         |
| CITY                        | Jenks               | STATE                   | OK          | ZIP                     | 74037   |               |         |                    |         |



LOCATE WELL

COMPLETION TYPE

|                                                                 |             |
|-----------------------------------------------------------------|-------------|
| <input type="checkbox"/> SINGLE ZONE                            |             |
| <input type="checkbox"/> MULTIPLE ZONE Application Date         |             |
| <input checked="" type="checkbox"/> COMMINGLED Application Date | 9/26/19     |
| LOCATION EXCEPTION ORDER NO.                                    | 699343 P.O. |
| INCREASED DENSITY ORDER NO.                                     |             |

CASING & CEMENT (Attach Form 1002C)

| TYPE         | SIZE  | WEIGHT | GRADE | FEET   | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|--------|-----|-----|------------|
| CONDUCTOR    |       |        |       |        |     |     |            |
| SURFACE      | 8 5/8 | 24 #   | J-55  | 558'   |     | 130 | surf       |
| INTERMEDIATE |       |        |       |        |     |     |            |
| PRODUCTION   | 4 1/2 | 11.6 # | J-55  | 3,640' |     | 225 | 2,378      |
| LINER        |       |        |       |        |     |     |            |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 3,645'  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 402UNVL 4036LGR

|                                                 |                   |                   |  |  |  |         |
|-------------------------------------------------|-------------------|-------------------|--|--|--|---------|
| FORMATION                                       | Union Valley      | Gilcrease         |  |  |  | No Frac |
| SPACING & SPACING ORDER NUMBER                  | 40 ac. 695514     | 40 ac. 695514     |  |  |  |         |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil               | Oil               |  |  |  |         |
| PERFORATED INTERVALS                            | 3,470 - 3,476     | 3,354 - 3,372     |  |  |  |         |
| ACID/VOLUME                                     | 3,000 gal 15% HCL | 3,000 gal 15% HCL |  |  |  |         |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | None              | None              |  |  |  |         |

INITIAL TEST DATA

|                          |         |         |  |  |  |
|--------------------------|---------|---------|--|--|--|
| INITIAL TEST DATE        | 8/19/19 | 9/30/19 |  |  |  |
| OIL-BBL/DAY              | 17      | 7       |  |  |  |
| OIL-GRAVITY (API)        | 36.5    | 37      |  |  |  |
| GAS-MCF/DAY              | 7       | 5       |  |  |  |
| GAS-OIL RATIO CU FT/BBL  | 411.8   | 714.3   |  |  |  |
| WATER-BBL/DAY            | 10      | 25      |  |  |  |
| PUMPING OR FLOWING       | Pumping | Pumping |  |  |  |
| INITIAL SHUT-IN PRESSURE |         |         |  |  |  |
| CHOKE SIZE               |         |         |  |  |  |
| FLOW TUBING PRESSURE     |         |         |  |  |  |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Adam Seibel NAME (PRINT OR TYPE) Adam Seibel DATE 10/2/19 PHONE NUMBER 918-901-9308  
ADDRESS P.O. Box 1315 Jenks OK 74037 EMAIL ADDRESS aseibel@3fears.com

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP   |
|---------------------|-------|
| Booch               | 3,147 |
| Gilcrease           | 3,224 |
| Union Valley        | 3,465 |

LEASE NAME

Partridge

WELL NO.

1-7

**FOR COMMISSION USE ONLY**

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

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Were open hole logs run? X yes ☐ no

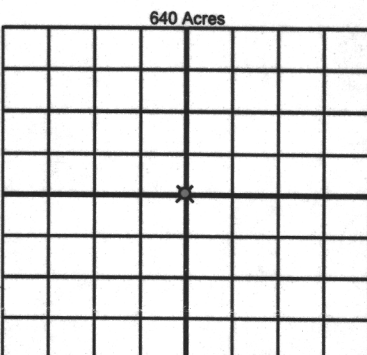
Date Last log was run 7/28/19

Was CO<sub>2</sub> encountered? ☐ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes X no  
If yes, briefly explain below

Other remarks:

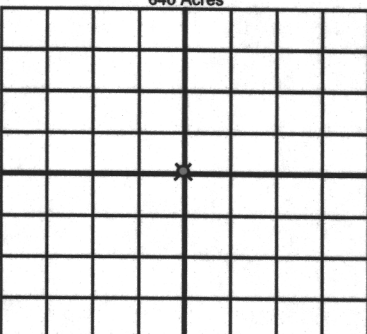


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

|                      |     |                                         |        |
|----------------------|-----|-----------------------------------------|--------|
| SEC                  | TWP | RGE                                     | COUNTY |
| Spot Location        |     | Feet From 1/4 Sec Lines                 |        |
| 1/4                  | 1/4 | 1/4                                     | 1/4    |
| Measured Total Depth |     | True Vertical Depth                     |        |
|                      |     | BHL From Lease, Unit, or Property Line: |        |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

|                      |     |                                         |           |
|----------------------|-----|-----------------------------------------|-----------|
| SEC                  | TWP | RGE                                     | COUNTY    |
| Spot Location        |     | Feet From 1/4 Sec Lines                 |           |
| 1/4                  | 1/4 | 1/4                                     | 1/4       |
| Depth of Deviation   |     | Radius of Turn                          | Direction |
|                      |     | Total Length                            |           |
| Measured Total Depth |     | True Vertical Depth                     |           |
|                      |     | BHL From Lease, Unit, or Property Line: |           |

**LATERAL #2**

|                      |     |                                         |           |
|----------------------|-----|-----------------------------------------|-----------|
| SEC                  | TWP | RGE                                     | COUNTY    |
| Spot Location        |     | Feet From 1/4 Sec Lines                 |           |
| 1/4                  | 1/4 | 1/4                                     | 1/4       |
| Depth of Deviation   |     | Radius of Turn                          | Direction |
|                      |     | Total Length                            |           |
| Measured Total Depth |     | True Vertical Depth                     |           |
|                      |     | BHL From Lease, Unit, or Property Line: |           |

**LATERAL #3**

|                      |     |                                         |           |
|----------------------|-----|-----------------------------------------|-----------|
| SEC                  | TWP | RGE                                     | COUNTY    |
| Spot Location        |     | Feet From 1/4 Sec Lines                 |           |
| 1/4                  | 1/4 | 1/4                                     | 1/4       |
| Depth of Deviation   |     | Radius of Turn                          | Direction |
|                      |     | Total Length                            |           |
| Measured Total Depth |     | True Vertical Depth                     |           |
|                      |     | BHL From Lease, Unit, or Property Line: |           |