

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103231310002

Completion Report

Spud Date: August 14, 1993

OTC Prod. Unit No.: 103-097057-0-0000

Drilling Finished Date: August 16, 1993

Amended

1st Prod Date: September 01, 1993

Amend Reason: RECOMPLETION

Completion Date: September 20, 1993

Recomplete Date: October 10, 2019

Drill Type: STRAIGHT HOLE

Well Name: SYDNEY (SIDNEY 1-24) 1-24

Purchaser/Measurer:

Location: NOBLE 24 23N 2W
C SW NE
660 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 994 Ground Elevation: 987

First Sales Date:

Operator: PALM OIL & GAS COMPANY 15874
PO BOX 4808
30 TOURMALINE TRL(SEDONA)
SEDONA, AZ 86340-4808

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	236		300	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3881	3000	475	1200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3381

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1950	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2019	VERTZ					50	SWABBIN		N/A	

Completion and Test Data by Producing Formation			
Formation Name: VERTZ		Code: 406VERTZ	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1900	1901
Acid Volumes		Fracture Treatments	
250 GALLONS 15%		N/A	

Formation	Top
VERTZ	1900

Were open hole logs run? No
Date last log run: September 26, 2009

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
RE-ENTRY OF CORONADO PETROLEUM WELL ORIGINALLY DRILLED IN JULY 18, 1991

FOR COMMISSION USE ONLY	
Status: Accepted	1143939

API NO. 103-23131
OTC PROD.
UNIT NO. 103-097057

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 15 2019

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
☒ AMENDED (Reason)

Re Completion

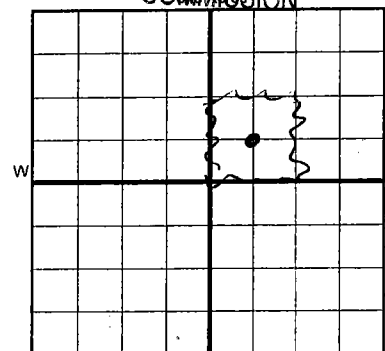
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	NOBLE	SEC	24	TWP	23N	RGE	2W	SPUD DATE	8/14/93	
LEASE NAME	SYDNEX			WELL NO.	1-24			DRLG FINISHED DATE	8/16/93	
1/4	C 1/4 SW 1/4 NE 1/4	FSL OF 1/4 SEC	660		FWL OF 1/4 SEC	660		DATE OF WELL COMPLETION	9/20/93	
ELEVATION	994	Ground	987	Latitude (if known)					1st PROD DATE	9/1/93
OPERATOR NAME	Palm Oil & Gas Company				OTC/OCC OPERATOR NO.	15874-0				
ADDRESS	PO Box 4808									
CITY	Sedona			STATE	AZ		ZIP	86340-4808		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	8-55	236		300	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	355	3881	3000	175	2916
LINER					5/26/09	300	1200
							3381

PACKER @ _____ BRAND & TYPE _____ PLUG @ 1,950 TYPE C18P PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 406 VRTZ

FORMATION	VERTZ						NO Frac
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS	1900-1901 (54025)						
ACID/VOLUME	250 GAL 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	10/10/19					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	NA					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	NA					
WATER-BBL/DAY	50					
PUMPING OR FLOWING	SWABbing					
INITIAL SHUT-IN PRESSURE	0					
CHOKE SIZE	NA					
FLOW TUBING PRESSURE	0					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature

David Palm

10/10/19

928-204-5650

PO Box 4808

Sedona, AZ 86340-4808

palm.david.e@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SUDNEY

WELL NO. 1-24

NAMES OF FORMATIONS	TOP
VERTZ	1900

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/>
Date Last log was run	9/26/09 CBL
Was CO ₂ encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
Was H ₂ S encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain.	

Other remarks: RE ENTRY OF CORNADO PET WELL ORIGINALLY DRILLED IN 7/18/91

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line: