

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262380000

Completion Report

Spud Date: October 31, 2018

OTC Prod. Unit No.: 073-224762-0-0000

Drilling Finished Date: November 10, 2018

1st Prod Date: December 25, 2018

Completion Date: December 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: TULLAMORE 1706 2-7MH

Purchaser/Measurer:

Location: KINGFISHER 6 17N 6W
SW SW SE SW
286 FSL 1335 FWL of 1/4 SEC
Latitude: 35.971857 Longitude: -97.884986
Derrick Elevation: 1098 Ground Elevation: 1076

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692338		680045	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	455		265	SURFACE
PRODUCTION	7"	29#	P110	7831		280	4884

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5411	0	0	7349	12760

Total Depth: 12762

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7301	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2019	MISSISSIPPIAN (LESS CHESTER)	217	39	436	2009	396	GAS LIFT		OPEN	151

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
651906	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
NO ACID USED	

Fracture Treatments	
183,603 BBLS SLICKWATER 4,473,880# SAND PROPPANT	

Formation	Top
COTTAGE GROVE	5918
CHECKERBOARD	6364
BIG LIME	6580
OSWEGO	6649
VERDIGRIS	6837
PINK LIME	6956
MISSISSIPPIAN	7370

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7831' TO TERMINUS @ 12762'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 7 TWP: 17N RGE: 6W County: KINGFISHER SE SW SW SW 170 FSL 372 FWL of 1/4 SEC Depth of Deviation: 6845 Radius of Turn: 804 Direction: 179 Total Length: 4655 Measured Total Depth: 12762 True Vertical Depth: 7465 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY	
Status: Accepted	1141584