# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093251550001 **Completion Report** Spud Date: October 11, 2018

OTC Prod. Unit No.: 093-224759-0-0000 Drilling Finished Date: October 25, 2018

1st Prod Date: December 24, 2018

Completion Date: November 10, 2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: TERMINUS 2109 3-10MH Purchaser/Measurer:

MAJOR 10 21N 9W Location:

SW SW SE SW

250 FSL 1560 FWL of 1/4 SEC Latitude: 36.304497 Longitude: -98.152587 Derrick Elevation: 1325 Ground Elevation: 1303

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type			
Х	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception	
Order No	
694281	

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	438		465	SURFACE
PRODUCTION	7"	29#	P110	7592		280	4665

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4835	0	0	7431	12266

Total Depth: 12268

Packer			
Depth	Brand & Type		
0	NO PACKER		

Plug			
Depth Plug Type			
There are no Plug records to display.			

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2019	MISSISSIPPIAN	639	39	2135	3341	2754	ESP		OPEN	343

## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
651561	640			

Perforated Intervals			
From To			
There are no Perf. Intervals records to display.			

# Acid Volumes 950 BBLS 15% HCL

Fracture Treatments	
288,690 BBLS SLICKWATER 6,374,940# SAND PROPPANT	

Formation	Тор
COTTAGE GROVE	5842
CHECKERBOARD	6261
BIG LIME	6373
OSWEGO	6486
VERDIGRIS	6626
PINK LIME	6721
MISSISSIPPIAN	7112

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7592' TO TERMINUS @ 12268'. THE 4 1/2" LINER IS NOT CEMENTED.

### **Lateral Holes**

Sec: 10 TWP: 21N RGE: 9W County: MAJOR

NE NW NE NW

172 FNL 1862 FWL of 1/4 SEC

Depth of Deviation: 6860 Radius of Turn: 784 Direction: 360 Total Length: 4177

Measured Total Depth: 12268 True Vertical Depth: 7378 End Pt. Location From Release, Unit or Property Line: 172

## FOR COMMISSION USE ONLY

1141588

Status: Accepted

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