

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073262210000

Completion Report

Spud Date: September 22, 2018

OTC Prod. Unit No.: 073-224707-0-0000

Drilling Finished Date: October 02, 2018

1st Prod Date: December 16, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FAZIO 1705 4-13MH

Purchaser/Measurer:

Location: KINGFISHER 13 17N 5W
NW SW SE SW
333 FSL 1499 FWL of 1/4 SEC
Latitude: 35.942797 Longitude: -97.688286
Derrick Elevation: 1104 Ground Elevation: 1081

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
692221	

Increased Density	
Order No	
679819	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	416		300	SURFACE
PRODUCTION	7"	29#	P110	6608		285	3848

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5108	0	0	6404	11512

Total Depth: 11514

Packer	
Depth	Brand & Type
6340	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2019	MISSISSIPPIAN (LESS CHESTER)	246	39	1023	4210	153	GAS LIFT		OPEN	168

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
657891	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

0 BBLS

Fracture Treatments

191,237 BBLS SLICKWATER 4,378,572# SAND PROPPANT

Formation	Top
TOPEKA	3868
COTTAGE GROVE	5412
CHECKERBOARD	5778
BIG LIME	6068
OSWEGO	6156
VERDIGRIS	6302
PINK LIME	6423
MISSISSIPPIAN	6559

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 6608' TO TERMINUS @ 11514'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 13 TWP: 17N RGE: 5W County: KINGFISHER

NE NE NW NW

170 FNL 1088 FWL of 1/4 SEC

Depth of Deviation: 6074 Radius of Turn: 676 Direction: 358 Total Length: 4378

Measured Total Depth: 11514 True Vertical Depth: 6634 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1141571

Status: Accepted